

November 17, 2022

Mr. Richard Buchan, Chair
Yukon Utilities Board
Box 31728
Whitehorse, Yukon Y1A 6L3

Dear Mr. Buchan:

Re: Atlin EPA Review under Section 18 of the *Public Utilities Act* – Yukon Energy Cost Claim

Yukon Energy is seeking approval of costs incurred in relation to the above noted Atlin EPA Review under Section 18 of the *Public Utilities Act* (Atlin EPA Proceeding).

Attached please find Yukon Energy's filing and supporting information for costs related to the Atlin EPA Proceeding, including the following material (**Appendix A**):

- An Affidavit of Fees and Disbursements (Form 4);
- A Summary of Total Costs Claimed (Form 1);
- A Summary of Professional Fees Claimed (Form 2); and
- A Summary of Disbursements Claimed (Form 3).

Also attached is relevant supporting documentation for the above-noted costs incurred, including summary tables, invoices, receipts and timesheets (**Appendix B**), and documentation to support the professional experience of consultants retained by YEC to provide assistance in this matter (**Appendix C**).

The total claimed amount included in Form 1 of Appendix A is \$195,969.43, including \$37,071.83 for legal fees and disbursements; \$151,527.74 for consultant fees and disbursements; and \$7,369.86 for Yukon Energy disbursements. The amounts awarded for this Application will be included in the Hearing Cost Reserve Account and addressed at the time of the next General Rate Application.

A more detailed summary and explanation of the costs incurred are provided below.

Summary of Applicant Costs

Applicants have a separate and distinct role from intervenors in the public review process and separate types of activities, requirements and costs must be incurred by Applicants that are not incurred by intervenors, specifically:

- Applicant costs are incurred as a necessary part of its business or operations as a regulated utility;
- Applicants begin to incur costs related to their application prior to a formal process with the YUB commencing, i.e., costs to prepare and file an Application;
- Applicants that require a review or approval by the YUB must engage in the formal review process and cannot realistically limit their level of participation in the process, i.e., applicants must address all issues and questions raised by intervenors and the Board as they arise;
- An applicant must participate actively in the process and typically cannot reasonably coordinate with others to increase efficiency or reduce duplication.

Yukon Energy submits that all costs as applied for are reasonable and necessarily incurred in order to prepare and support its Application. Further detail and justification for professional costs (legal and consulting), as well as disbursements, is provided.

Justification of Applicant Costs

In determining the breakdown between “preparation”, “hearing attendance” and “argument/final submission”, Yukon Energy has followed the practice established during past YUB review processes and used the following basic organizational structure:

- **Preparation** includes activities related to the preparation of the submission filed on January 20, 2022, amended submission filed on April 21, 2022, preparation of responses to two separate rounds of information requests filed on March 9, 2022 and June 27, 2022, including preparation of amended responses to the first round information requests, and any related follow-up that occurred (e.g., motions for further disclosure), as well as preparation for the oral hearing process.

It is noted that the regulatory process required an extensive amount of effort from YEC, its consultants and legal counsel in order to respond to a significant amount of information requests, including preparation and filing an amended EPA submission and amended responses to the first round of information requests as per the YUB’s April 14, 2022 letter.

IR processes require a considerable amount of coordination to review and allocate IRs; review responses provided in order to finalize them; and then to package them into IR consolidations that include hyperlinks.

- **Hearing Attendance** covers preparation and attendance, oral testimony at the hearing, review of transcripts, preparation of responses to undertakings during the oral hearing process, and other related activities undertaken during the oral hearing held on July 19 and 20, 2022.

- **Final Submission** covers preparation of Argument and Reply (filed on July 28, 2022 and August 4, 2022, respectively).

Summary tables of costs incurred are provided as **Appendix A** and **Appendix B** to this filing.

1. Legal Fees

As in past hearings and regulatory processes, Yukon Energy retained DLA Piper as legal counsel, with P. John Landry providing the legal services required. A copy of the confirmation of retainer is provided in **Appendix C** to this letter.

Mr. Landry provided the following relevant assistance to Yukon Energy in relation to the preparation, filing and review of the Application:

- Review of information requests by intervenors and of Yukon Energy’s responses to information requests;
- Assistance in preparations for the oral hearing;
- Attendance at the oral hearing;
- Review of Final Argument and Reply submissions; and
- Providing legal advice as required during the proceeding.

Pursuant to the Scale of Costs and prior Board direction¹, professional fees for legal services included in the Yukon Energy cost award application do not exceed the established \$350/hour limit for Mr. Landry and Mr. Hiebert. The summary of professional fees by activity stages for DLA Piper is as follows [see Appendix A, Form 2 for details]:

Phase	Hours	Total fees allowed by Scale of Costs (\$Can)
Preparation	67.00	23,450.00
Hearing Attendance	17.00	5,950.00
Argument	15.00	4,578.00
DLA Piper Fee Total	99.00	33,978.00

Preparation includes legal participation in witness preparation. Time required for Mr. Landry to undertake witness preparation (including review of the hearing process and issues, etc.) is

¹ Order 2012-09 on costs noted costs for legal counsel used by the Applicant should be subject to maximum fees based on the number of years of experience pursuant to the Scale of Costs (i.e., \$350/hour for individual with more than 12 years at the bar). Mr. Landry has over 20 years of relevant experience.

considered reasonable and necessary and contributed to an efficient and effective regulatory process.

2. Consultant Fees

InterGroup Consultants Ltd.

Yukon Energy retained InterGroup Consultants Ltd. as primary regulatory consultants to assist with the preparation of the filing and the review process before the Board. Supporting information is provided in **Appendix C** to this letter.

InterGroup was involved in the preparation of the Submission and with the drafting, coordination, review and finalization of interrogatory responses, preparation for the oral hearing and final submission. This included the following specific activities:

- **Preparation of the Submission** – Including drafting, and coordination of review and finalization of material with Yukon Energy and formatting for filing.
- **Professional services for document production** – Including document review, formatting and production of the final filed Submission document. Significant effort was required for the application and for two separate IR processes.
- **Active participation in the review process before the YUB** – Assistance with the preparation of interrogatory responses (two separate rounds of information requests were provided which required significant effort), including coordination with YEC and legal counsel, as well as professional services for document production, and overall process management and progress tracking during the IR preparation period.
- **Preparation related to YUB-led regulatory review process** – Preparation sessions with YEC and its legal counsel, as well as preparation of any other necessary materials for the oral hearing, including the written opening statement.
- **Support during the Oral Hearing process, including providing testimony** – Provision of testimony at the oral hearing, as well as support to YEC during the oral hearing process, including preparation of undertakings and other submissions provided during the oral hearing, and any other support as required.
- **Argument and Reply** - Assistance with drafting, review and finalization of Argument and Reply.

InterGroup costs for the above-noted services primarily cover the participation of Cam Osler (Principal and Consultant with over 40 years of experience), Mona Pollitt-Smith (Principal and Consultant with over 15 years of experience), and Josh Dyck (Research Analyst with over 1 year of experience). The cost claims also include fees for Hamid Najmidinov (over 15 years of

experience) from January to March 2022. During all phases of the regulatory process, InterGroup staff provided support generally as follows:

1. Mr. Osler provided overall senior review for regulatory/technical issues. He led drafting of the application and IR responses and provided other input as required. He also provided testimony at the oral hearing. He provided written responses to undertakings and led development and drafting of argument and reply.
2. Ms. Pollitt-Smith, in addition to supporting document drafting/IR drafting as required, provided overall project management, coordination (with InterGroup, YEC and legal counsel) and other support to ensure that documents (submissions; IRs, responses to motions, undertakings and argument etc.) were developed, consolidated, reviewed by the team, and finalized.
3. Mr. Dyck provided technical analytical support. He also provided quality assurance reviews for technical materials, as well as project management support related to review and tracking of information and issues.

CVs for the above InterGroup staff are provided in Appendix C.

Team members attended regular update meetings with YEC throughout the regulatory process; and often contributed to development and review of material. This effort was not duplicative, but required to ensure that specific experience/expertise was brought to bear in the development, review and finalization of material. Every effort was made to reduce duplication between team members and tasks.

Other staff were relied upon to provide quality assurance review and document review, production and process tracking, as required. This includes services provided by Jolene Gordon (Production Coordinator with over 15 years of experience) and other admin staff.

InterGroup's firm hourly rates are set separately for all staff members, and rates for Principals or Consultants do not include costs for clerical, administrative or research staff support as directly provided for any assignment. Firm hourly rates do not vary when overtime is required. All InterGroup regulatory consulting staff billing rates are below the established \$/hour limit based on each individual's years of working experience and consequently no hourly rate adjustment is necessary, except for administrative support staff which was capped at \$45/hour.

For the purposes of this cost claim filing Yukon Energy has not claimed cost recovery for costs deemed purely administrative in nature (i.e., allocated as secretarial/clerical or related to invoicing and other purely administrative services). However, production services are specific professional services provided to Yukon Energy in relation to major filings and have been separated out from

pure administration costs and are included in this cost claim. Professional services for document production are not included in consultant fees².

Document production services are fundamental to the efficient and effective conduct of a hearing process and assist understanding of matters in the proceeding by ensuring a coherent, final document is produced and available to the Board and other parties in the proceeding. Specifically, for IRs, each separate question must be entered into templates by production staff and each response must be tracked, compiled (particularly subparts), formatted, consolidated into one document, produced in appropriate formats and distributed. Further, in recent proceedings intervenors and the Board have requested that where other IRs are referenced, links be included in the consolidated PDF – which is an extra task for these professional service providers.

The summary of professional fees by activity stages for InterGroup is as follows [see Appendix A, Form 2 for details]:

Phase	Hours	Total fees allowed by Scale of Costs (\$Can)
Preparation	609.25	122,727.00
Hearing Attendance	41.50	7,653.00
Argument	100.50	19,806.25
InterGroup Fee Total	751.25	150,186.25

InterGroup provided testimony at the oral hearing as well as support to witnesses prior to and during the hearing by providing and reviewing briefing materials for witnesses (i.e., as noted the written record for the proceeding was extensive). This support was considered reasonable and necessary and contributed to an efficient and effective regulatory process.

KPMG

Yukon Energy retained KPMG as an accountant consultant to provide support in the determination of treatment of Atlin EPA in YEC books as well as provide support in the preparation of IR responses.

KPMG fees for the above-noted services primarily cover the participation of two partners, one partner with more than 20 years of experience and one partner with more than 10 years of experience. The professional fees for services included in the Yukon Energy cost award application do not exceed the established \$270/hour and \$230/hour limit, respectively.

² This includes production work related to the formatting and production of the Application and production work related to formatting, review and production of a consolidated interrogatories filing document.

The summary of professional fees by activity stages for KPMG is as follows [see Appendix A, Form 2 for details]:

Phase	Hours	Total fees allowed by Scale of Costs (\$Can)
Preparation	5.00	1,290.00
Hearing Attendance	-	-
Argument	-	-
KPMG Fee Total	5.00	1,290.00

3. Disbursements

The total disbursements claimed are \$10,515.18. The details of the disbursements are provided in Form 3 in **Appendix A**. Cost information on disbursements is provided based on past practice with regard to YEC cost filings.

Further detailed supporting information, including invoices, timesheets and receipts is provided in **Appendix B** to this filing.

Yours truly,



Ed Mollard
Vice President Finance & CFO

Appendix A

Yukon Utilities Board

Affidavit of Fees and Disbursements Form 4

Affidavit of fees and disbursements claimed in the matter of a claim for costs made by

Yukon Energy Corporation (YEC) **for participation in a proceeding before the**

Yukon Utilities Board with respect to the following Application: Atlin EPA PUA Section 18 Review

I, Ed Mollard, of the (city/town) of Whitehorse and the Territory/Province of Yukon,

MAKE OATH (OR AFFIRM) AND SAY THAT:

1) I am the CFO of the cost claimant YEC (the "Claimant") and as such have personal knowledge of the matters hereinafter deposed to, except where stated to be based on information and belief, and where so stated, I do verily believe to be true.

2) The Claimant was an (applicant/intervener) in a proceeding (the "Proceeding") before the Board with respect to the above application(s).

3) The Claimant incurred fees and disbursements (exclusive of GST) in the amount of \$ 195,969.43 as a result of its participation in the Proceeding. Additionally, the Claimant incurred GST on the above fees and disbursements in the amount of \$ 0.

4) I have personally reviewed the accounts of the Claimant's [lawyer(s), consultant(s), witness(s)], including the supporting documentation as required by the *Scale of Costs*, and confirm that these accounts represent work performed at the specific request of the Claimant.

5) I have personally reviewed all receipts, invoices, or accounts for transcripts, airfare, or accommodation and confirm that they represent disbursements incurred at the specific request of the Claimant.

6) I confirm that the fees and disbursements claimed on behalf of the Claimant's lawyer(s), expert(s), or consultant(s) are reasonable and in accordance with the *Scale of Costs*.


7) (If necessary) The fees claimed on behalf of N/A are in excess of the *Scale of Costs*. However, I believe that the Claimant should be entitled to recover such costs because: _____

8) To the best of my knowledge and belief, the fees and disbursements claimed by the Claimant represent fees and disbursements incurred necessarily and reasonably for the purpose of the Proceeding.

9) (If necessary) The Claimant is entitled to a rebate in connection with the Federal Goods and Services Tax to the extent of _____%. The Claimant's GST number is _____.

SWORN (OR AFFIRMED) before me at the (City/Town, etc.) of Whitehorse, in the Province/Territory of Yukon on (date) November 17, 2022.

Notary Public or Commissioner of Oaths


Megan Yakiwchuk
Exp. Nov. 23, 2024

Signature of Affiant



Yukon Utilities Board

Atlin EPA PUA Section 18 Review Proceeding

**Summary of total costs claimed
Form 1 Page 1 of 1**

Date: November 17,

Firm/Company Name	Total Fees	Total Disbursements	Total Fees & Disbursements
DLA Piper	\$33,978.00	\$3,093.83	\$37,071.83
InterGroup Consultants	\$150,186.25	\$51.49	\$150,237.74
KPMG	\$1,290.00	\$0.00	\$1,290.00
YEC Misc Supplies & Services		\$7,369.86	\$7,369.86
TOTAL COSTS CLAIMED	\$185,454.25	\$10,515.18	\$195,969.43

Claimant YUKON ENERGY CORPORATION
Agent/Representative Ed Mollard, Vice President Finance and CFO
Address PO Box 5920, Whitehorse, YT Y1A 6S7
Phone 393-5338 **Fax** 393-5323
E-mail ed.mollard@yec.yk.ca

Applicant(s) _____
Application(s) No. _____
Hearing Atlin EPA PUA Section 18

PROFESSIONAL FEES

Atlin EPA PUA Section 18 Review Proceeding

CONSULTING FEES

Date: November 17, 2022

PROFESSIONAL FEES										
Years of Experience	Hourly Wage	Preparation		Attendance		Argument, Reply & Follow-up		Total Fees		
		Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees	
InterGroup Consultants										
C. Osler	>20	250	321.75	80,085.00	15.50	3,875.00	51.75	12,937.50	389.00	96,897.50
M. Pollitt-Smith	>15	185	154.25	28,536.25	14.00	2,590.00	23.75	4,393.75	192.00	35,520.00
H. Najmidinov	>12	135	36.00	4,760.00					36.00	4,760.00
J. Dyck	>1	99	87.75	8,687.25	12.00	1,188.00	25.00	2,475.00	124.75	12,350.25
J. Gordon	>15	87	5.50	478.50			-	-	5.50	478.50
Admin/Clerical - Production	>3	41	4.00	180.00			-	-	4.00	180.00
Total InterGroup Consultants			609.25	122,727.00	41.50	7,653.00	100.50	19,806.25	751.25	150,186.25

PROFESSIONAL FEES

Atlin EPA PUA Section 18 Review Proceeding

CONSULTING FEES

Date: November 17, 2022

PROFESSIONAL FEES										
Years of Experience	Hourly Wage	Preparation		Attendance		Argument, Reply & Follow-up		Total Fees		
		Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees	
KPMG										
Partner	>20	270	3.50	945.00					3.50	945.00
Partner	11	230	1.50	345.00					1.50	345.00
Total Alliance			5.00	1,290.00					5.00	1,290.00

LEGAL FEES

Date: November 17, 2022

PROFESSIONAL FEES										
Years of Experience	Allowed Hourly Wage	Preparation		Attendance		Argument, Reply & Follow-up		Total Fees		
		Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees	
DLA Piper										
P.J. Landry	>20	\$350.00	65.00	22,750.00	17.00	5,950.00	15.00	4,578.00	97.00	33,278.00
B. Hiebert	>20	\$350.00	2.00	700.00	-	-	-	-	2.00	700.00
DLA Piper			67.00	23,450.00	17.00	5,950.00	15.00	4,578.00	99.00	33,978.00

Claimant YUKON ENERGY CORPORATION
Hearing Atlin EPA PUA Section 18 Review Proceeding

Applicant(s) _____
Application(s) No. _____

YUKON UTILITIES BOARD

Summary of disbursements claimed

Form 3 - Page 1 of 1

PROFESSIONAL FEES

Date: November 17, 2022

Atlin EPA PUA Section 18 Review Proceeding

Disbursements Claimed (exclusive of GST)	DLA Piper	InterGroup Consultants	KPMG	YEC Supplies & Services	Total Disbursements
Airfare	\$2,149.41				\$2,149.41
Accommodation	\$834.00				\$834.00
Meals & incidentals					\$0.00
Mileage					\$0.00
Taxi	\$19.55				\$19.55
Parking	\$90.87				\$90.87
Car Rental					\$0.00
Transcripts					\$0.00
Postage					\$0.00
Courier/delivery					\$0.00
Telephone/long distance/fax					\$0.00
Internal photocopying		\$25.79			\$25.79
External printing		\$25.70		\$1,714.00	\$1,739.70
Advertising workshops & hearings				\$3,405.86	\$3,405.86
Misc. Supplies & Services					\$0.00
Other (services for virtual hearing)				\$2,250.00	\$2,250.00
TOTAL DISBURSEMENTS	\$3,093.83	\$51.49	\$0.00	\$7,369.86	\$10,515.18

Claimant YUKON ENERGY CORPORATION

Hearing Atlin EPA PUA Section 18 Review Proceeding

Appendix B

Table B-1: Claimed Consulting and Legal Costs (net YUB allowed rate/hour adjustments)

	Preparation		Hearing Attendance		Argument and Reply		Total Claimed Fees & Disbursements	
	Hours	Claimed in Form 1	Hours	Claimed in Form 1	Hours	Claimed in Form 1	Hours	Claimed in Form 1
Legal Fees - DLA Piper								Form 2
Professional Fees	67.00	23,450.00	17.00	9,043.83	15.00	4,578.00	99.00	33,978.00
Disbursements								Form 3 3,093.83
Total	67.00	23,450.00	17.00	9,043.83	15.00	4,578.00	99.00	Form 1 37,071.83
Consultant Fees - InterGroup								Form 2
Professional Fees	609.25	122,727.00	41.50	7,653.00	100.50	19,806.25	751.25	150,186.25
Disbursements								Form 3 51.49
Total	609.25	122,727.00	41.50	7,653.00	100.50	19,806.25	751.25	Form 1 150,237.74
Consultant Fees - KPMG								Form 2
Professional Fees	-	1,290.00						1,290.00
Disbursements								Form 3 -
Total	-	1,290.00	-	-	-	-	-	Form 1 1,290.00

DLA Piper

**Summary of Total Fees & Disbursements for Preparation, Attendance and Argument -
DLA Piper**

	Invoice	Claimed in Form 1	Not Claimed
Preparation	40,540.00	23,450.00	17,090.00
Hearing Attendance	13,361.83	9,043.83	4,318.00
Final Argument	9,060.00	4,578.00	4,482.00
Total	62,961.83	37,071.83	25,890.00

Breakdown by Professional Fees and Disbursements:

Professional Fees	59,868.00	Form 2 33,978.00	25,890.00
Disbursements	3,093.83	Form 3 3,093.83	-

Table B-2: Summary of DLA Piper Fees and Disbursement for Preparation by Month

Invoice date	Individual/Expense	Invoice		Claimed under Scale of Costs - Forms 1, 2 and 3		Adjustment or Not Claimed		
		Hours	Fees/Expenses	Hours	Fees/Expenses	Not Claimed Hours	Not Claimed Fees/Expenses	Adjustments for rates allowed under Scale of Costs - Not Claimed
January 2022	J. Landry	7.50	4,530.00	7.50	2,625.00	-	-	1,905.00
	<i>Subtotal</i>	<i>7.50</i>	<i>4,530.00</i>	<i>7.50</i>	<i>2,625.00</i>	-	-	<i>1,905.00</i>
March 2022	J. Landry	16.50	9,966.00	16.50	5,775.00	-	-	4,191.00
	B. Hiebert	2.00	1,280.00	2.00	700.00	-	-	580.00
	<i>Subtotal</i>	<i>18.50</i>	<i>11,246.00</i>	<i>18.50</i>	<i>6,475.00</i>	-	-	<i>4,771.00</i>
April 2022	J. Landry	13.50	8,154.00	13.50	4,725.00	-	-	3,429.00
	<i>Subtotal</i>	<i>13.50</i>	<i>8,154.00</i>	<i>13.50</i>	<i>4,725.00</i>	-	-	<i>3,429.00</i>
July 2022	J. Landry	27.50	16,610.00	27.50	9,625.00	-	-	6,985.00
	<i>Subtotal</i>	<i>27.50</i>	<i>16,610.00</i>	<i>27.50</i>	<i>9,625.00</i>	-	-	<i>6,985.00</i>

Invoice		Claimed under Scale of Costs - Forms 1, 2 and 3		Adjustment or Not Claimed		
Hours	Fees/Expenses	Hours	Fees/Expenses	Not Claimed Hours	Not Claimed Fees/Expenses	Adjustments for rates allowed under Scale of Costs - Not Claimed

Total	67.00	40,540.00	67.00	23,450.00	-	-	17,090.00
<i>Total Claimed</i>	<i>67.00</i>		<i>67.00</i>	<i>23,450.00</i>			
<i>Total Not Claimed</i>	-					-	<i>17,090.00</i>

Note:

1. Adjustment or Not Claimed column reflects adjustment for hourly rates as per YUB Scale of Costs [\$350/hr] for J. Landry and B. Hiebert.
2. July 2022 invoice is split between Preparation, Attendance and Argument stages. Time up to July 19 is allocated to preparation; time for July 19 and 20 is allocated to Attendance; time thereafter to Argument.

Table B-3: Summary of DLA Piper Fees and Disbursement for Attendance by Month

Invoice date	Individual/Expense	Invoice		Claimed under Scale of Costs - Forms 1, 2 and 3		Adjustment or Not Claimed		
		Hours	Fees/Expenses	Hours	Fees/Expenses	Not Claimed Hours	Not Claimed Fees/Expenses	Adjustments for rates allowed under Scale of Costs - Not Claimed
July 2022	J. Landry	17.00	10,268.00	17.00	5,950.00	-	-	4,318.00
	<i>Subtotal</i>	<i>17.00</i>	<i>10,268.00</i>	<i>17.00</i>	<i>5,950.00</i>	-	-	<i>4,318.00</i>
	Airfare		2,149.41		2,149.41			
	Hotel		834.00		834.00			
	Transportation		110.42		110.42			
	<i>Subtotal</i>		<i>3,093.83</i>		<i>3,093.83</i>			
	<i>Total</i>	<i>17.00</i>	<i>13,361.83</i>	<i>17.00</i>	<i>9,043.83</i>	-	-	<i>4,318.00</i>

Invoice		Claimed under Scale of Costs - Forms 1, 2 and 3		Adjustment or Not Claimed		
Hours	Fees/Expenses	Hours	Fees/Expenses	Not Claimed Hours	Not Claimed Fees/Expenses	Adjustments for rates allowed under Scale of Costs - Not Claimed
17.00	13,361.83	17.00	9,043.83	-	-	4,318.00
<i>Total Claimed</i>	<i>17.00</i>		<i>9,043.83</i>			
<i>Total Not Claimed</i>					-	<i>4,318.00</i>
<i>Fees</i>	<i>17.00</i>	<i>17.00</i>	<i>5,950.00</i>	-	-	<i>4,318.00</i>
<i>Expenses</i>			<i>3,093.83</i>			

Note:

1. Adjustment or Not Claimed column reflects adjustment for hourly rates as per YUB Scale of Costs [\$350/hr].
2. July 2022 invoice is split between Preparation, Attendance and Argument stages. Time up to July 19 is allocated to preparation; time for July 19 and 20 is allocated to Attendance; time thereafter to Argument.

Table B-4: Summary of DLA Piper Fees and Disbursement for Final Submission by Month

Invoice date	Individual/Expense	Invoice		Claimed under Scale of Costs - Forms 1, 2 and 3		Adjustment or Not Claimed		
		Hours	Fees/Expenses	Hours	Fees/Expenses	Not Claimed Hours	Not Claimed Fees/Expenses	Adjustments for rates allowed under Scale of Costs - Not Claimed
July 2022	J. Landry	8.00	4,832.00	8.00	2,800.00	-	-	2,032.00
	<i>Subtotal</i>	<i>8.00</i>	<i>4,832.00</i>	<i>8.00</i>	<i>2,800.00</i>	-	-	<i>2,032.00</i>
August 2022	J. Landry	7.00	4,228.00	7.00	1,778.00	-	-	2,450.00
	<i>Subtotal</i>	<i>7.00</i>	<i>4,228.00</i>	<i>7.00</i>	<i>1,778.00</i>	-	-	<i>2,450.00</i>

Invoice		Claimed under Scale of Costs - Forms 1, 2 and 3		Adjustment or Not Claimed		
Hours	Fees/Expenses	Hours	Fees/Expenses	Not Claimed Hours	Not Claimed Fees/Expenses	Adjustments for rates allowed under Scale of Costs - Not Claimed
15.00	9,060.00	15.00	4,578.00	-		4,482.00
<i>Total Claimed</i>	<i>15.00</i>		<i>4,578.00</i>			
<i>Total Not Claimed</i>	-					<i>4,482.00</i>

Note:

1. Adjustment or Not Claimed column reflects adjustment for hourly rates as per YUB Scale of Costs [\$350/hr]
2. July 2022 invoice is split between Preparation, Attendance and Argument stages. Time up to July 19 is allocated to preparation; time for July 19 and 20 is allocated to Attendance; time thereafter to Argument.
3. August invoice reflects only hours/fees related to this proceeding.



DLA Piper (Canada) LLP
 Suite 2800, Park Place
 666 Burrard St
 Vancouver BC V6C 2Z7
 www.dlapiper.com
 T 604.687.9444
 F 604.687.1612

Approved for payment:
 C20023, 999-6000-402

Yukon Energy Corporation
 P.O. Box 5920
 Whitehorse, YT Y1A 5L6 Canada

Ed Mollard
 Digitally signed by Ed Mollard
 Date: 2022.04.27 09:42:17 -07'00'

Attention: Ed Mollard

Our File No: 084813-00224

Yukon Energy Corporation
 Re: Atlin Hydro Expansion Project

Date: February 24, 2022
 Invoice Number: 2093121

PROFESSIONAL SERVICES

For Professional Services rendered and/or disbursements advanced through January 31, 2022.

<u>Date</u>	<u>Professional</u>	<u>Description</u>	<u>Hours</u>
01/11/22	PJL	Call with C. Osler regarding timing of filing; follow up with A. Sabo.	1.00
01/12/22	PJL	Call with C. Osler regarding status of application to YUB.	0.50
01/13/22	PJL	Discussion with B. Hiebert regarding EPA and the issues regarding the YUB application.	0.50



Matter: 084813-00224
Invoice: 2093121
Page : 2

<u>Date</u>	<u>Professional</u>	<u>Description</u>	<u>Hours</u>
01/17/22	PJL	Review and comment on EPA application to the YUB.	4.00
01/18/22	PJL	Preliminary review of V4 EPA Application.	0.50
01/19/22	PJL	Review final edits of YUB submission and comments on letter to YUB.	1.00

Total Hours

39.20

BILL SUMMARY

Total Fees:

\$

24,728.00



Matter: 084813-00224
Invoice: 2093121
Page : 3

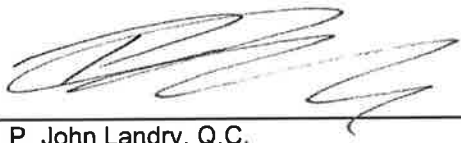
REG # 110 152 824

Total GST:	\$	1,236.40
Total Current Invoice Due:	CAD \$	25,964.40

This is our account.

DLA Piper (Canada) LLP

Per:



P. John Landry, Q.C.

Please note that this account is payable on receipt. If not paid within 30 days from the invoice date, interest at the rate of prime plus 2% per annum will be charged from the invoice date.



approved for payment
C20023, 999-6000-402

DLA Piper (Canada) LLP
Suite 2800, Park Place
666 Burrard St
Vancouver BC V6C 2Z7
www.dlapiper.com
T 604.687.9444
F 604.687.1612

Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 5L6 Canada

Ed Mollard

Digitally signed by Ed
Mollard
Date: 2022.04.27
10:26:17 -07'00'

Attention: Ed Mollard

Our File No: 084813-00224

Yukon Energy Corporation
Re: Atlin Hydro Expansion Project

Date: April 11, 2022
Invoice Number: 2104019

PROFESSIONAL SERVICES

For Professional Services rendered and/or disbursements advanced through March 31, 2022.

<u>Date</u>	<u>Professional</u>	<u>Description</u>	<u>Hours</u>
03/01/22	PJL	Review IRs from intervenor; call with C. Osler regarding status of answers and dates of filing; call with E. Mollard.	2.50
03/04/22	PJL	Discussion with B. Hiebert and C. Osler regarding YUB jurisdiction on transmission lien; review Utilities Act regarding YUB-YEC 1-5.	1.50
03/04/22	BFH	Review IRs from Ms. Pollitt-Smith, review EPA and reply to same; call with Mr. Landry to discuss regulatory issues related to project.	1.00
03/07/22	BFH	Review IRs and draft responses to same and email to Mr. Osler regarding same.	1.00
03/08/22	PJL	Review of various IRs.	1.00
03/09/22	PJL	Review and comment on various IRs.	2.00



Matter: 084813-00224
Invoice: 2104019
Page : 2

<u>Date</u>	<u>Professional</u>	<u>Description</u>	<u>Hours</u>
03/10/22	PJL	Calls with C. Osler regarding IRs and call with E. Mollard regarding process meeting.	1.00
03/11/22	PJL	Follow up on process issue.	0.50
03/14/22	PJL	Review of IR issue and prepare for and attend call with YEC team.	1.50
03/15/22	PJL	Review issues regarding IRs; call with A. Sabo and follow up.	1.00
03/16/22	PJL	Review of new notice of motion.	0.50
03/17/22	PJL	Review of issues regarding NY and JM IRs and answers.	1.00
03/18/22	PJL	Call with C. Osler regarding timing of decisions regarding amended project.	0.50



<u>Date</u>	<u>Professional</u>	<u>Description</u>	<u>Hours</u>
03/30/22	PJL	Review of EPA changes; call with IG regarding witness prep and need for a YUB letter; prepare for and attend call with EPA team regarding impact of new EPA on YUB process.	2.50
03/31/22	PJL	Review of issues regarding YUB hearing and EPA amendment; calls with IG and YEC.	1.00
Total Hours			55.50

BILL SUMMARY

REG # 110 152 824	Total Fees:	\$	34,728.00
	Total GST:	\$	1,736.40
	Total Current Invoice Due:	CAD \$	36,464.40

This is our account.

DLA Piper (Canada) LLP

Per: 
P. John Landry, Q.C.

Please note that this account is payable on receipt. If not paid within 30 days from the invoice date, interest at the rate of prime plus 2% per annum will be charged from the invoice date.



159

code to
C20023
999-6000-402

DLA Piper (Canada) LLP
Suite 2800, Park Place
666 Burrard St
Vancouver BC V6C 2Z7
www.dlapiper.com
T 604.687.9444
F 604.687.1612

Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 5L6 Canada

Attention: Ed Mollard

Our File No: 084813-00224

Ed
Mollard

Digitally signed
by Ed Mollard
Date: 2022.06.03
16:22:02 -07'00'

Yukon Energy Corporation
Re: Atlin Hydro Expansion Project

Date: May 17, 2022
Invoice Number: 2111731

PROFESSIONAL SERVICES

For Professional Services rendered and/or disbursements advanced through April 30, 2022.

<u>Date</u>	<u>Professional</u>	<u>Description</u>	<u>Hours</u>
04/01/22	PJL	Call with C. Osler regarding call with YUB; call to YUB.	1.00
04/04/22	PJL	Lengthy calls with A. Sabo	1.00
04/07/22	PJL	Calls with YUB; drafting letter and calls with YEC team.	1.50



<u>Date</u>	<u>Professional</u>	<u>Description</u>	<u>Hours</u>
04/14/22	PJL	Review of submission on amended EPA and call with A. Sabo.	1.50
04/18/22	PJL	Review of amended EPA and new submission.	2.50
04/19/22	PJL	Calls to IG	1.50
04/20/22	PJL	Calls regarding submission and process related issues.	1.00
04/21/22	PJL	Review of amended IRs; review of final submission; call with A. Sabo.	2.50
04/22/22	PJL	Follow-up on filing with YUB	1.00

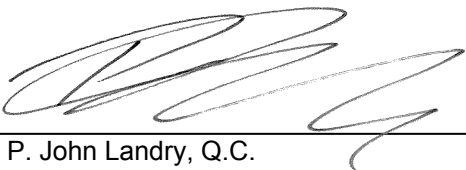
Total Hours 37.00

BILL SUMMARY

REG # 110 152 824	Total Fees:	\$	23,104.00
	Total GST:	\$	1,155.20
	Total Current Invoice Due:	CAD \$	<u>24,259.20</u>

This is our account.

DLA Piper (Canada) LLP

Per: 
P. John Landry, Q.C.

Please note that this account is payable on receipt. If not paid within 30 days from the invoice date, interest at the rate of prime plus 2% per annum will be charged from the invoice date.



approved for direct payment
C22017, 999-6000-402

DLA Piper (Canada) LLP
Suite 2800, Park Place
666 Burrard St
Vancouver BC V6C 2Z7
www.dlapiper.com
T 604.687.9444
F 604.687.1612

Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 5L6 Canada

Attention: Ed Mollard

Our File No: 084813-00224

Ed
Mollard

Digitally signed
by Ed Mollard
Date: 2022.08.23
16:40:41 -07'00'

Yukon Energy Corporation
Re: Atlin Hydro Expansion Project

Date: August 23, 2022
Invoice Number: 2132457

PROFESSIONAL SERVICES

For Professional Services rendered and/or disbursements advanced through July 31, 2022.

<u>Date</u>	<u>Professional</u>	<u>Description</u>	<u>Hours</u>
07/04/22	PJL	Review of Notice of Motion and review of draft.	1.00
07/05/22	PJL	Review and comment on draft submission and follow-up.	1.00
07/06/22	PJL	Finalize and file submissions.	1.50
07/07/22	PJL	Review issues for hearing with C. Osler.	1.00
07/08/22	PJL	Review of issue briefs.	1.00
07/11/22	PJL	Review of issue briefs; call with C. Osler regarding pricing of project and preparation.	2.00
07/12/22	PJL	Prepare regarding hearing.	3.00
07/13/22	PJL	Prepare for and attend preparation session for hearing.	4.00
07/14/22	PJL	Preparation for hearing and drafting opening.	3.00
07/15/22	PJL	Calls and related preparation for hearing.	2.00
07/18/22	PJL	Preparation for hearing.	8.00
07/19/22	PJL	Prepare for and attend hearing; review undertakings.	8.00
07/20/22	PJL	Prepare for and attendance at hearing.	9.00
07/21/22	PJL	Follow up on an issue from hearing.	0.50
07/22/22	PJL	Review issues regarding timing of argument.	0.50
07/25/22	PJL	Review and comment on undertaking responses; calls with M. Pollitt-Smith.	1.00
07/26/22	PJL	Call with IG to discuss draft argument.	0.50



<u>Date</u>	<u>Professional</u>	<u>Description</u>	<u>Hours</u>
07/27/22	PJL	Work on argument.	4.00
07/29/22	PJL	Finalizing and follow up on filing; review of initial arguments.	1.50
Total Hours			52.50

OTHER CHARGES AND DISBURSEMENT SUMMARY

Disbursements

Non-Taxable Disbursements

<u>Description</u>	<u>Amount</u>
Travel Charges	\$928.41
Non-Taxable Disbursements:	\$928.41

Taxable Disbursements

<u>Description</u>	<u>Amount</u>
Travel Charges	\$2,167.28
Taxable Disbursements:	\$2,167.28


Total Other Charges & Disbursements: \$3,095.69

BILL SUMMARY

	Total Fees:	\$	31,710.00
	Total Disbursements:	\$	3,095.69
REG # 110 152 824	Total GST:	\$	1,693.87
	Total Current Invoice Due:	CAD \$	36,499.56

This is our account.

DLA Piper (Canada) LLP

Per: 
 P. John Landry, Q.C.

Please note that this account is payable on receipt. If not paid within 30 days from the invoice date, interest at the rate of prime plus 2% per annum will be charged from the invoice date.



Booking Reference: **2KL7UY**

Date of issue: 02 May, 2022

This is your official Itinerary/Receipt. You must bring it with you to the airport for check-in and we recommend you keep a copy for your records. Please also take the time to review it as it contains the general conditions of carriage and applicable tariffs that apply to the tickets, bookings and air services detailed below, as well as baggage, dangerous goods and other important information related to your trip.

For the well-being of all customers and employees, we are temporarily adjusting our on-board service as a health and safety measure in response to COVID-19. Unfortunately, we will not be able to accommodate any special meal requests. [Learn more.](#)

Data Protection Notice: Your personal data will be processed in accordance with the applicable carrier's privacy policy and, if your booking is made via a reservation system provider ("GDS"), with its privacy policy. These are available at the IATA Travel Centre website or from the carrier or GDS directly. You should read this documentation, which applies to your booking and specifies, for example, how your personal data is collected, stored, used, disclosed and transferred. We also invite you to view Air Canada's Privacy Policy directly.

Ensure you are in compliance with the entry requirements of your destination. For the latest information on COVID-19 testing, entry requirements, flexible change and cancellation policies, and biosafety measures please visit our COVID-19 information hub.

IMPORTANT: Entry requirements

- **Travelling (or returning) to Canada from another country:** travellers **must** register with ArriveCAN, get a pre-departure COVID-19 test, and participate in the mandatory testing and quarantine requirements upon arrival. Fully vaccinated travellers will not be required to stay at a government-authorized hotel while awaiting their on-arrival test result if they meet all of the required criteria. For more information visit the entry requirements page.
- **Travelling (or returning) to U.S. or international destinations:** **Make sure to review the government entry requirements prior to travel.**

 **Depart**

Business Class (flexible)

Monday
18 Jul, 2022

14:40
Vancouver
Vancouver Int. (YVR),
Terminal M



17:03
Whitehorse
(YXY),
Yukon

 AC277

2hr23
Business Z
Operated by: Air Canada | 737 MAX 8
Meal

 **Return**

Business Class (flexible)

Thursday
21 Jul, 2022

18:00
Whitehorse
(YXY),
Yukon



20:20
Vancouver
Vancouver Int. (YVR),
Terminal M

 AC278

2hr20
Business P
Operated by: Air Canada | 737 MAX 8
Meal


Passengers

 **Peter John Landry**

Ticket number
0142150067949

Seats

AC277 2C
AC278 2C

 Purchase summary

Visa

1 adult

Amount paid: \$1521.71

Tax information

GST no. 10009-2287 RT0001 \$72.46

 Air transportation charges

Base fare - Depart Business Class (flexible)	835.00
Base fare - Return Business Class (flexible)	535.00
Carrier surcharges	60.00

 Taxes, fees and charges

Air Travellers Security Charge - Canada	14.25
Goods and Services Tax - Canada - 100092287 RT0001	72.46
Airport Improvement Fee - Canada	5.00
Total before options (per passenger)	<u>\$1521.71</u>
GRAND TOTAL (Canadian dollars)	\$1521.71

Flight from Vancouver to Whitehorse on July 18, 2022 (expensed only \$928.41)

Return portion of flight on July 21, 2022 was cancelled (a credit of \$593.30 was received) and rebooked for July 20, 2022




YOUR BOOKING IS CONFIRMED



Booking reference : 4MVCUG

Passengers

 Peter John Landry

Ticket Number

0142153869016

Seats

AC8102 2A

Departing flight Wednesday, July 20, 2022 Whitehorse, CA (YXY) - Vancouver, CA (YVR)

19:00	Non-stop - 2hr17m	21:17	Business Class (flexible)	\$1290
Whitehorse		Vancouver	<p>You've chosen superior comfort and convenience with spacious seating, personalized service, fine cuisine, extra baggage allowance and access to premium airport services. This is a fully refundable fare.</p>	
Includes travel operated by Air Canada Express - Jazz				

Purchase summary

VISA

\$1289.53

1 Adult

Tax information

GST no. 10009-2287
RT0001 \$61.41

Full details can be found in your attached
Itinerary/Receipt.

Air transportation charges

Base fare	1191.00
Surcharges.	30.00

Taxes, fees and charges

Air Travellers Security Charge - Canada	7.12
Goods and Services Tax - Canada - 100092287 RT0001	61.41

GRAND TOTAL - Canadian dollars **\$ 1,289⁵³**



Prepared for: PETER JOHN LANDRY June 23 to July 22, 2022 Account number:

Your new charges and credits (continued)

Trans date	Post date	Description	Spend Categories	Amount(\$)
------------	-----------	-------------	------------------	------------

Jul 19	Jul 20	SQ *WHITEHORSE, YELLOW CAWhitehorse YT	Transportation	19.55
Jul 21	Jul 22	PARK'N FLYVANCOUVER RICHMOND BC	Transportation	90.87
Total for				





Raven Inn Whitehorse Inc.
 150 Keish Street (on 2nd Ave)
 Whitehorse, Yukon, Canada Y1A 0N9

Check-out receipt

Name: John Landry
 Check-in: Monday, 18 Jul 2022
 Check-out: Thursday, 21 Jul 2022
 Confirmation #: 33269990
 Invoice number: 10247
 Invoice date: 21/07/2022
 76477 7686 RT0001: 764777686

Unit assignment: 215

Attn: John Landry
 DLA Piper (Canada) LLP
 2800-666 Burrard Street
 Vancouver BC V6C 2Z7
 Canada

Date	Description of services	Cost(CAD)
18/07/2022	Unit 215: Suite One King Bed - Standard Rate	278.00
19/07/2022	Unit 215: Suite One King Bed - Standard Rate	278.00
20/07/2022	Unit 215: Suite One King Bed - Standard Rate	278.00
Sub-total		834.00
GST		41.70
Total		875.70
Jul 19, 2022, VI XXXX		875.70
Amount due (CAD)		0.00

The entire property is non-smoking (includes vaping & smoking cannabis). This applies to decks, balconies & up to 5 meters from exterior entrances.

Guests are subject to a \$350.00 deep cleaning fee if hotel suspects smoking in the room.

Pets are accepted in pet-rooms only, 1 pet per room. If any pet messes or heavy odours are discovered after check-out, a deep-cleaning fee of \$150.00 will be applied to the card on file. Pets in non-pet rooms will incur a fee of \$75.00 per stay.

Please ensure you take all valuables with you when parking your car outside the hotel. Raven Inn is not responsible for any loss or damage to your property/vehicle while staying with us. _____ initial.
 Maximum 1 pets per room

Customer signature: _____

By signing, you agree to all Raven Inn Whitehorse policies and to cover the balance of this bill and any incurred incidentals.



DLA Piper (Canada) LLP
Suite 2800, Park Place
666 Burrard St
Vancouver BC V6C 2Z7
www.dlapiper.com
T 604.687.9444
F 604.687.1612

Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 5L6 Canada

Attention: Ed Mollard

Our File No: 084813-00224

Yukon Energy Corporation
Re: Atlin Hydro Expansion Project

Date: September 20, 2022
Invoice Number: 2138981

PROFESSIONAL SERVICES

For Professional Services rendered and/or disbursements advanced through August 31, 2022.

<u>Date</u>	<u>Professional</u>	<u>Description</u>	<u>Hours</u>
08/02/22	PJL	Review of draft reply.	1.50
08/03/22	PJL	Redrafting argument and lengthy call with C. Osler.	4.00
08/04/22	PJL	Finalize reply and related issues.	1.50



Date Professional Description Hours

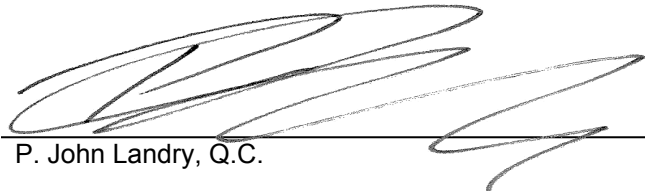
Total Hours 22.60

BILL SUMMARY

REG # 110 152 824	Total Fees:	\$	13,609.20
	Total GST:	\$	680.46
	Total Current Invoice Due:	CAD \$	<u>14,289.66</u>

This is our account.

DLA Piper (Canada) LLP

Per: 
P. John Landry, Q.C.

Please note that this account is payable on receipt. If not paid within 30 days from the invoice date, interest at the rate of prime plus 2% per annum will be charged from the invoice date.

InterGroup

Summary of Total Fees & Disbursements for Preparation, Attendance and Argument & Follow Up- InterGroup Consultants Ltd.

	Invoice	Claimed in Form 1	Not Claimed
Preparation	128,128.99	122,778.49	5,350.50
Hearing Attendance	7,653.00	7,653.00	-
Final Argument	19,945.00	19,806.25	138.75
Total	155,726.99	150,237.74	5,489.25

Breakdown by Professional Fees and Disbursements:

Professional Fees	155,675.50	Form 2 150,186.25	5,489.25
Disbursements, total	51.49	Form 3 51.49	-

Table B-5: Summary of InterGroup Fees and Disbursement for Preparation by Month

Invoice date	Individual/Expense	Invoice		Claimed under Scale of Costs - Forms 1, 2 and 3		Adjustment or Not Claimed		
		Hours	Fees/Expenses	Hours	Fees/Expenses	Not Claimed Hours	Not Claimed Fees/Expenses	Adjustments for rates allowed under Scale of Costs - Not Claimed
January 2022	C. Osler	53.75	13,437.50	53.75	13,437.50	-	-	-
	M. Pollitt-Smith	14.50	2,682.50	14.50	2,682.50	-	-	-
	H. Najmidinov	7.50	1,012.50	7.50	1,012.50	-	-	-
	J. Gordon *	2.50	217.50	-	-	2.50	217.50	-
	Admin/Clerical - Production *	3.25	230.75	-	-	3.25	230.75	-
	<i>Subtotal</i>	<i>81.50</i>	<i>17,580.75</i>	<i>75.75</i>	<i>17,132.50</i>	<i>5.75</i>	<i>448.25</i>	<i>-</i>
	Staples Business Depot		25.70	-	25.70	-	-	-
	<i>Subtotal</i>	<i>81.50</i>	<i>17,606.45</i>	<i>75.75</i>	<i>17,158.20</i>	<i>5.75</i>	<i>448.25</i>	<i>-</i>
February 2022	C. Osler	40.00	10,000.00	40.00	10,000.00	-	-	-
	M. Pollitt-Smith	22.50	4,162.50	22.50	4,162.50	-	-	-
	H. Najmidinov	18.50	2,497.50	18.50	2,497.50	-	-	-
	J. Gordon *	5.75	500.25	5.50	478.50	0.25	21.75	-
	Admin/Clerical - Production *	4.25	301.75	4.00	180.00	0.25	17.75	104.00
	<i>Subtotal</i>	<i>91.00</i>	<i>17,462.00</i>	<i>90.50</i>	<i>17,318.50</i>	<i>0.50</i>	<i>39.50</i>	<i>104.00</i>
March 2022	C. Osler	35.25	8,812.50	35.25	8,460.00	-	352.50	-
	M. Pollitt-Smith	37.00	6,845.00	37.00	6,845.00	-	-	-
	H. Najmidinov	10.00	1,350.00	10.00	1,250.00	-	100.00	-
	J. Gordon *	7.25	630.75	-	-	7.25	630.75	-
	Admin/Clerical - Production *	16.50	1,171.50	-	-	16.50	1,171.50	-
	<i>Subtotal</i>	<i>106.00</i>	<i>18,809.75</i>	<i>82.25</i>	<i>16,555.00</i>	<i>23.75</i>	<i>2,254.75</i>	<i>-</i>
April 2022	C. Osler	52.00	13,000.00	52.00	13,000.00	-	-	-
	M. Pollitt-Smith	9.25	1,711.25	9.25	1,711.25	-	-	-
	J. Gordon *	4.75	413.25	-	-	4.75	413.25	-
	Admin/Clerical - Production *	8.75	621.25	-	-	8.75	621.25	-
	<i>Subtotal</i>	<i>74.75</i>	<i>15,745.75</i>	<i>61.25</i>	<i>14,711.25</i>	<i>13.50</i>	<i>1,034.50</i>	<i>-</i>
July 2022*	C. Osler	140.75	35,187.50	140.75	35,187.50	-	-	-
	M. Pollitt-Smith	71.00	13,135.00	71.00	13,135.00	-	-	-
	J. Dyck	87.75	8,687.25	87.75	8,687.25	-	-	-
	J. Gordon *	9.75	848.25	-	-	9.75	848.25	-
	Admin/Clerical - Production *	8.75	621.25	-	-	8.75	621.25	-
	<i>Subtotal</i>	<i>318.00</i>	<i>58,479.25</i>	<i>299.50</i>	<i>57,009.75</i>	<i>18.50</i>	<i>1,469.50</i>	<i>-</i>
	Photocopying		25.79	-	25.79	-	-	-
	<i>Subtotal</i>	<i>318.00</i>	<i>58,505.04</i>	<i>299.50</i>	<i>57,035.54</i>	<i>18.50</i>	<i>1,469.50</i>	<i>-</i>

Invoice		Claimed under Scale of Costs - Forms 1, 2 and 3		Adjustment or Not Claimed		
Hours	Fees/Expenses	Hours	Fees/Expenses	Not Claimed Hours	Not Claimed Fees/Expenses	Adjustments for rates allowed under Scale of Costs - Not Claimed

Total	671.25	128,128.99	609.25	122,778.49	62.00	5,246.50	104.00
<i>Total Claimed</i>			<i>609.25</i>	<i>122,778.49</i>			
<i>Total Not Claimed</i>					<i>62.00</i>	<i>5,246.50</i>	<i>104.00</i>
Professional		128,077.50		122,727.00		5,246.50	104.00
Photocopying and Printing		51.49		51.49		-	-
Telephone and Fax							

Note (*):

1. Adjustment or Not Claimed column reflects adjustment for hourly rates as per YUB Scale of Costs [\$45/hr for Admin/Clerical staff] and removal admin staff fees not related to production. Please see Table B-8 for details.
2. July 2022 invoice is split between Preparation, Attendance and Argument stages. Time up to July 19 is allocated to preparation; time for July 19 and 20 is allocated to Attendance; time thereafter to Argument.

Table B-6: Summary of InterGroup Fees and Disbursement for Attendance by Month

Invoice date	Individual/Expense	Invoice		Claimed under Scale of Costs - Forms 1, 2 and 3		Adjustment or Not Claimed		
		Hours	Fees/Expenses	Hours	Fees/Expenses	Not Claimed Hours	Not Claimed Fees/Expenses	Adjustments for rates allowed under Scale of Costs - Not Claimed
July 2022	C. Osler	15.50	3,875.00	15.50	3,875.00	-	-	-
	M. Pollitt-Smith	14.00	2,590.00	14.00	2,590.00	-	-	-
	J. Dyck	12.00	1,188.00	12.00	1,188.00	-	-	-
	<i>Subtotal</i>	<i>41.50</i>	<i>7,653.00</i>	<i>41.50</i>	<i>7,653.00</i>	-	-	-

	Invoice		Claimed under Scale of Costs - Forms 1, 2 and 3		Adjustment or Not Claimed		
	Hours	Fees/Expenses	Hours	Fees/Expenses	Not Claimed Hours	Not Claimed Fees/Expenses	Adjustments for rates allowed under Scale of Costs - Not Claimed
Total	41.50	7,653.00	41.50	7,653.00	-	-	-
<i>Total Claimed</i>			<i>41.50</i>	<i>7,653.00</i>			
<i>Total Not Claimed</i>	-					-	-

1. July 2022 invoice is split between Preparation, Attendance and Argument stages. Time up to July 19 is allocated to preparation; time for July 19 and 20 is allocated to Attendance; time thereafter to Argument.

Table B-7: Summary of InterGroup Fees and Disbursement for Argument/ Reply/ Follow up by Month

Invoice date	Individual/Expense	Invoice		Claimed under Scale of Costs - Forms 1, 2 and 3		Adjustment or Not Claimed		
		Hours	Fees/Expenses	Hours	Fees/Expenses	Not Claimed Hours	Not Claimed Fees/Expenses	Adjustments for rates allowed under Scale of Costs - Not Claimed
July 2022	C. Osler	35.50	8,875.00	35.50	8,875.00	-	-	-
	M. Pollitt-Smith	22.25	4,116.25	22.25	4,116.25	-	-	-
	J. Dyck	19.00	1,881.00	19.00	1,881.00	-	-	-
	<i>Subtotal</i>	<i>76.75</i>	<i>14,872.25</i>	<i>76.75</i>	<i>14,872.25</i>	-	-	-
August 2022	C. Osler	16.25	4,062.50	16.25	4,062.50			
	M. Pollitt-Smith	2.25	416.25	1.50	277.50	0.75	138.75	
	J. Dyck	6.00	594.00	6.00	594.00			
	<i>Subtotal</i>	<i>24.50</i>	<i>5,072.75</i>	<i>23.75</i>	<i>4,934.00</i>	<i>0.75</i>	<i>138.75</i>	-

Invoice		Claimed under Scale of Costs - Forms 1, 2 and 3		Adjustment or Not Claimed		
Hours	Fees/Expenses	Hours	Fees/Expenses	Not Claimed Hours	Not Claimed Fees/Expenses	Adjustments for rates allowed under Scale of Costs - Not Claimed

Total	101.25	19,945.00	100.50	19,806.25	0.75	138.75	-
<i>Total Claimed</i>			<i>100.50</i>	<i>19,806.25</i>			
<i>Total Not Claimed</i>					<i>0.75</i>	<i>138.75</i>	-

Note:

1. Adjustment or Not Claimed column reflects removal of fees after August 4, 2022 Reply Argument filing date.
2. July 2022 invoice is split between Preparation, Attendance and Argument stages. Time up to July 19 is allocated to preparation; time for July 19 and 20 is allocated to Attendance; time thereafter to Argument.

Table B-8: Allocation of InterGroup Production and Administrative Costs

Invoice date	Individual/Expense	Invoiced expense		Production related - Claimed under Scale of Costs - Forms 1 and 2		Admin related – Not Claimed		Adjustments for rates allowed under Scale of Costs - Not Claimed	Description for Production related
		Hours	\$	Hours	\$	Hours	\$	\$	
Preparation:									
January 2022	J. Gordon	2.50	217.50	-	-	2.50	217.50	-	
	Admin/Clerical	3.25	230.75	-	-	3.25	230.75	-	
	<i>Subtotal</i>	<i>5.75</i>	<i>448.25</i>	-	-	<i>5.75</i>	<i>448.25</i>	-	
February 2022	J. Gordon	5.75	500.25	5.50	478.50	0.25	21.75	-	IR document formating and templates
	Admin/Clerical	4.25	301.75	4.00	180.00	0.25	17.75	104.00	IR document formating and templates
	<i>Subtotal</i>	<i>10.00</i>	<i>802.00</i>	<i>9.50</i>	<i>658.50</i>	<i>0.50</i>	<i>39.50</i>	<i>104.00</i>	
March 2022	J. Gordon	7.25	630.75	-	-	7.25	630.75	-	
	Admin/Clerical	16.50	1,171.50	-	-	16.50	1,171.50	-	
	<i>Subtotal</i>	<i>23.75</i>	<i>1,802.25</i>	-	-	<i>23.75</i>	<i>1,802.25</i>	-	
April 2022	J. Gordon	4.75	413.25	-	-	4.75	413.25	-	
	Admin/Clerical	8.75	621.25	-	-	8.75	621.25	-	
	<i>Subtotal</i>	<i>13.50</i>	<i>1,034.50</i>	-	-	<i>13.50</i>	<i>1,034.50</i>	-	
July 2022	J. Gordon	9.75	848.25	-	-	9.75	848.25	-	
	Admin/Clerical	8.75	621.25	-	-	8.75	621.25	-	
	<i>Subtotal</i>	<i>18.50</i>	<i>1,469.50</i>	-	-	<i>18.50</i>	<i>1,469.50</i>	-	
Total		71.50	5,556.50	9.50	658.50	62.00	4,794.00	104.00	

Note:

The production related fees for Admin/Clerical are calculated based on \$45 per hour as per YUB Scale of Costs for support staff.



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InterGroup

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Yukon Energy Corporation

P.O. Box 5920
Whitehorse, Yukon Y1A 6S7
Accounts Payable

PO#17760

INVOICE

No. P931B-3
January 31, 2022

YEC YUB Submission

P931B

Contract No.

For Services Rendered Through January 31, 2022

Professional Fees

	Hours	Rate	Amount
YEC YUB Submission			
Osler, Cam	53.75	250.00	\$13,437.50
Pollitt-Smith, Mona	14.50	185.00	\$2,682.50
Najmidinov, Hamid	7.50	135.00	\$1,012.50
Gordon, Jolene	2.50	87.00	\$217.50
Admin/Clerical	3.25	71.00	\$230.75
YEC YUB Submission Total:	81.50		\$17,580.75
Total Professional Fee	81.50		\$17,580.75

Expenses

STAPLES Business Depot			
	External Printing	<u>\$25.70</u>	
Total Expenses			\$25.70

Taxes

	Taxable Amount	Tax %	Amount
GST (R 1025 054 84)	\$17,606.45	5.00%	\$880.33
Invoice Amount			\$18,486.78

Payment is due within 30 days of invoice date.
Please quote Invoice No. on payment. Thank you.

Rajni Chopra

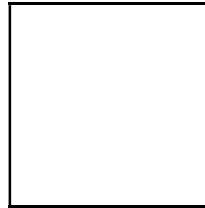
From: Cam Osler
Sent: January-20-22 5:29 PM
To: Rajni Chopra
Cc: Carole Osler
Subject: FW: Staples Print & Marketing - Order Confirmation

Hi Rajni
Below is expense claim P931 (YUB Submission) for printing. Please note that this was paid using Carole's Visa (as I don't yet have my replacement CIBC Visa card).
Thanks,
Cam

From: noreply@staplescopyandprint.ca <noreply@staplescopyandprint.ca>
Sent: Thursday, January 20, 2022 3:24 PM
To: Cam Osler <cam@intergroup.ca>
Subject: Staples Print & Marketing - Order Confirmation

Dear Cam Osler, This is to confirm that order #8a00c6 has been received. You will be notified via email when your order is ready.

To view the status of your order, log in to your account and check your [Order History](#). Thank you for shopping at STAPLES.



Result: APPROVED
Order Date: 2022-01-20 6:24 PM
Time: 18:24:23 (EST)
Authorization: 02722F
Sequence Number: 225634-0_227/0
Reference Number:
Card Name: VISA

Order #: 8a00c6

Order #: 8a00c6

Type: Sale

Receipt Line: 01/027 a

Preferred Store Location: #055

Client Information: Osler, Cam	Billing Address: Osler, Cam	Store Pickup Location: S055 Vanc-Core 901 Seymour Street Vancouver, BC V6B 3M1, Canada 604-602-5959	
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Order Details:

Qty	Product/Sku	Delivery	Unit Price	Price	Taxes
1	8.5" x 11" - EPA Submission - Final PRINT READY.pdf	pickup in BC	\$0.00	\$0.00	
71	White 92 Bright, 20-lb. Bond		\$0.00	\$0.00	
71	3-hole, left edge (portrait) 400003308422		\$0.03	\$2.13	GST PST-BC
142	Double Sided, B&W 400007982376		\$0.14	\$19.88	GST PST-BC
1	Upper left corner (portrait) 400007983083		\$0.02	\$0.02	
1	Service & Handling 400029707544		\$1.99	\$1.99	GST PST-BC
			Subtotal	\$24.02	
			GST (5%):	\$1.20	
			PST-BC (7%):	\$1.68	
			Total	\$26.90	

All prices listed here are in CDN Dollars
GST/HST No. 126152586

Standard Turnaround Times

Allow 5-7 Business Days (Monday-Friday) for delivery or pick-up in store for all products, except for:

- Allow 1-3 business days for pick-up in store on: Standard Document Printing.
- Allow 7-10 business days for delivery or pick-up in store on: Photo gifts and canvas prints.
- Allow 10-15 business days for pick-up in-store only on: Custom cheques and Forms.

Delivery to Home or Office

Turnaround time for standard shipping is 5-7 business days (Monday to Friday). Express shipping is 2-3 business days (Monday-Friday). Foam core mounted products are pick-up in-store only. **Turnaround times may vary by product and location.**

Same-Day Products

Same-Day orders must be placed before **12:00 noon** (local time) to ensure same-day pick-up by 6pm. All orders placed after 12:00 noon will be available for pick-up the next business day by 6pm.

Thank-you for shopping with STAPLES! For all your print and marketing needs, think STAPLES 1st!

For customer service, e-mail staplescopyandprintonlinesupport@staples.ca or call 1-866-STAPLES.

Interested in exploring a career with us? Visit <http://careers.staples.ca>

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Saturday, January 01, 2022 to Monday, January 31, 2022

CLIENT: Yukon Energy Corporation

PROJECT: P931B YEC YUB Submission

PROJECT/COMPONENT	HOURS Billed	DESCRIPTION
P931B-00 - YEC YUB Submission		
Gordon, Jolene		
Tuesday, January 11, 2022	0.25	Provided accounting support.
Tuesday, January 18, 2022	1.50	Provided administrative support.
Wednesday, January 19, 2022	0.50	Provided administrative support.
Thursday, January 20, 2022	0.25	Provided administrative support.
Employee Total		2.50
Najmidinov, Hamid		
Wednesday, January 05, 2022	2.50	Review draft application and made edits.
Thursday, January 06, 2022	3.00	Summarize weekly and monthly numbers for the new runs. Worked on figures for the application for 2024 and 2035 load cases.
Monday, January 10, 2022	2.00	Summarized weekly/monthly numbers and worked on figures for application. High and low water year analysis.
Employee Total		7.50
Osler, Cam		
Saturday, January 01, 2022	1.00	YUB submission drafting
Sunday, January 02, 2022	4.00	YUB Submission drafting -
Monday, January 03, 2022	5.00	Drafting of YUB submission
Tuesday, January 04, 2022	6.75	YUB submission drafting. Discussion with Ed and Mona - emails responses to Andrew.
Wednesday, January 05, 2022	2.00	YUB submission drafting (Review of Hamid and Mona edits and questions, further reviews/edits).
Thursday, January 06, 2022	2.75	Call with YEC on YUB draft - earlier email response to Andrew, related reviews of materials, review of drafting edit approach with Mona, emails/reviews with Hamid re: developing chart on LTA deliveries and thermal displacements by month.
Saturday, January 08, 2022	2.50	Work on YUB submissions, related emails.
Sunday, January 09, 2022	5.50	Work on YUB submission.
Monday, January 10, 2022	2.50	Completion of v2 and sending out for review. Responding to Andrew emails. Emails w Hamid & related reviews re: added figure on LTA thermal displacements by month with different water years.
Tuesday, January 11, 2022	0.25	Update call with Landry, related emails. Emails re: YUB submissions.
Thursday, January 13, 2022	0.50	Start V3 edits.
Friday, January 14, 2022	3.25	Edits re V3 of Submission - related emails.
Saturday, January 15, 2022	0.50	Review V3 draft and comments from Ed.
Monday, January 17, 2022	9.75	Edits/ drafting YUB Submission for YEC and Landry comments/edits - call with YEC, emails with Ed and Andrew -calls with Landry and emails, edits.
Tuesday, January 18, 2022	4.75	Deal with edits, reviews, and other finalization of Submission.
Wednesday, January 19, 2022	2.50	Emails, reviews and checking to finalize YUB submission and related cover letter.
Thursday, January 20, 2022	0.25	Queries re final submission.
Employee Total		53.75
Pollitt-Smith, Mona		
Thursday, January 06, 2022	2.75	Attend call to review submission with YEC and follow-ups re: edits.
Friday, January 07, 2022	2.50	Review and edit submission; add tables; discussion with C. Osler.
Saturday, January 08, 2022	0.50	Review document edits.
Sunday, January 09, 2022	0.25	Review document edits.

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Monday, January 10, 2022	1.25	Review submission edits; other follow-ups.
Friday, January 14, 2022	0.25	Review emails.
Monday, January 17, 2022	1.00	Call re: submission next steps.
Tuesday, January 18, 2022	1.50	Follow-ups to finalize submission.
Wednesday, January 19, 2022	2.00	Review and finalize document for filing; cover letter and other follow-ups.
Thursday, January 20, 2022	2.00	Finalize and file document.
Friday, January 21, 2022	0.50	Call with Ed and follow-up.
Employee Total	14.50	

Vu, Thao

Tuesday, January 18, 2022	2.00	Provided administrative support.
Wednesday, January 19, 2022	1.00	Provided administrative support.
Thursday, January 20, 2022	0.25	Provided administrative support.
Employee Total	3.25	
Component Total	81.50	
Project Total	81.50	



InterGroup

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Accounts Payable

INVOICE

No. P931B-4
February 28, 2022

PO#17760

YEC YUB Submission

P931B

Contract No.

For Services Rendered Through February 28, 2022

Professional Fees

	Hours	Rate	Amount
YEC YUB Submission			
Osler, Cam	40.00	250.00	\$10,000.00
Pollitt-Smith, Mona	22.50	185.00	\$4,162.50
Najmidinov, Hamid	18.50	135.00	\$2,497.50
Gordon, Jolene	5.75	87.00	\$500.25
Admin/Clerical	4.25	71.00	\$301.75
YEC YUB Submission Total:	91.00		\$17,462.00
Total Professional Fee	91.00		\$17,462.00

Taxes

	Taxable Amount	Tax %	Amount
GST (R 1025 054 84)	\$17,462.00	5.00%	\$873.10
Invoice Amount			\$18,335.10

Payment is due within 30 days of invoice date.
Please quote Invoice No. on payment. Thank you.

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Tuesday, February 01, 2022 to Monday, February 28, 2022

CLIENT: Yukon Energy Corporation

PROJECT: P931B YEC YUB Submission

PROJECT/COMPONENT	HOURS Billed	DESCRIPTION
P931B-00 - YEC YUB Submission		
Chopra, Rajni		
Wednesday, February 09, 2022	0.25	Provided accounting support.
Employee Total		0.25
Gordon, Jolene		
Wednesday, February 09, 2022	0.25	Provided accounting support.
Friday, February 25, 2022	5.50	Provided administrative support - IRs.
Employee Total		5.75
Najmidinov, Hamid		
Friday, February 25, 2022	5.00	Call with Cam and Mona. Review IRs. Worked on IR responses.
Saturday, February 26, 2022	2.50	Worked on IR responses.
Sunday, February 27, 2022	5.50	Worked on IR responses.
Monday, February 28, 2022	5.50	Call to discuss IRs. Worked on IRs.
Employee Total		18.50
Osler, Cam		
Tuesday, February 01, 2022	0.25	Review of Board Order and initial planning required.
Friday, February 04, 2022	1.00	Start review of workshop presentation -call with Andrew and Ed
Monday, February 07, 2022	0.25	Discussions re workshop PPT.
Tuesday, February 08, 2022	4.75	Work on review/edits to workshop presentation.
Wednesday, February 09, 2022	2.50	Edits/drafting to workshop PPT, review of other drafts, emails with Mona.
Thursday, February 10, 2022	0.75	Call w YEC on draft for workshop. Call from Landry on workshop planning. review of emails/agenda and notes.
Friday, February 11, 2022	3.25	YUB workshop (prep review of latest draft, proposed edits, prep review call, workshop participation).
Thursday, February 24, 2022	2.25	Start review of IRs
Friday, February 25, 2022	6.25	Complete review of IRs and initial email - on allocations/issues - review w Mona and Hamid - drafting of IR responses.
Saturday, February 26, 2022	5.50	Drafting IR responses.
Sunday, February 27, 2022	7.75	Drafting IR responses, related emails.
Monday, February 28, 2022	5.50	Drafting of IR responses Call w YEC to review the allocation of IR responses and related issues.
Employee Total		40.00
Pollitt-Smith, Mona		
Wednesday, February 02, 2022	0.25	Review board order; follow-ups re planning for hearing process.
Thursday, February 03, 2022	1.00	Call with Ed to review org for hearing; follow-ups.
Friday, February 04, 2022	1.00	Meeting with Ed to prepare for information session; follow-ups re file; organization & SP access.
Sunday, February 06, 2022	1.00	Review and edit PPT
Wednesday, February 09, 2022	1.00	Review PPT and edits; review and respond to emails
Thursday, February 10, 2022	0.75	Meeting to review Atlin presentation; follow-ups.
Friday, February 11, 2022	1.50	Review ppt edits; meeting to discuss PPT and approach to workshop. follow-ups. attend workshop.
Wednesday, February 16, 2022	0.50	Follow-ups re filing; organize folders for IRs
Thursday, February 24, 2022	0.75	Review IRs; follow-ups.

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Friday, February 25, 2022	3.50	Review and draft IRs; discussion with Cam and Hamid; discussion with Ed.
Saturday, February 26, 2022	4.50	Draft IRs.
Sunday, February 27, 2022	4.50	Draft IRs.
Monday, February 28, 2022	2.25	Review and draft IRs; update tracker; call with the team to review and allocate IRs; send out updated tracker. Other follow-ups.
Employee Total	22.50	

Vu, Thao

Friday, February 25, 2022	4.00	Provided admin support: IRs.
Employee Total	4.00	
Component Total	91.00	
Project Total	91.00	



InterGroup

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Yukon Energy Corporation

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Accounts Payable

INVOICE

No. P931B-5
March 31, 2022

YEC YUB Submission
P931B
Contract No.
For Services Rendered Through March 31, 2022

Professional Fees

	Hours	Rate	Amount
YEC YUB Submission			
Osler, Cam	35.25	250.00	\$8,812.50
Pollitt-Smith, Mona	37.00	185.00	\$6,845.00
Najmidinov, Hamid	10.00	135.00	\$1,350.00
Gordon, Jolene	7.25	87.00	\$630.75
Admin/Clerical	16.50	71.00	\$1,171.50
YEC YUB Submission Total:	106.00		\$18,809.75
Total Professional Fee	106.00		\$18,809.75

Taxes

	Taxable Amount	Tax %	Amount
GST (R 1025 054 84)	\$18,809.75	5.00%	\$940.49
Invoice Amount			\$19,750.24

Payment is due within 30 days of invoice date.
Please quote Invoice No. on payment. Thank you.

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Tuesday, March 01, 2022 to Thursday, March 31, 2022

CLIENT: Yukon Energy Corporation

PROJECT: P931B YEC YUB Submission

PROJECT/COMPONENT	HOURS Billed	DESCRIPTION
P931B-00 - YEC YUB Submission		
Chopra, Rajni		
Tuesday, March 08, 2022	0.25	Provided accounting support.
Employee Total		0.25
Gordon, Jolene		
Monday, March 07, 2022	2.25	Provided administrative support.
Tuesday, March 08, 2022	1.25	Provided accounting support.
Wednesday, March 09, 2022	1.00	Provided administrative support.
Thursday, March 10, 2022	2.00	Provided administrative support.
Monday, March 14, 2022	0.75	Provided administrative support.
Employee Total		7.25
Najmidinov, Hamid		
Tuesday, March 01, 2022	4.50	Worked on IRs.
Wednesday, March 02, 2022	3.50	Worked on IRs. Follow-ups with Cam and made revisions and edits.
Thursday, March 03, 2022	1.50	Worked on IRs and edits.
Monday, March 07, 2022	0.50	IR follow-ups.
Employee Total		10.00
Osler, Cam		
Tuesday, March 01, 2022	3.75	Drafting IR responses.
Wednesday, March 02, 2022	4.00	Drafting IRs.
Thursday, March 03, 2022	5.00	Drafting/editing of IRs.
Friday, March 04, 2022	3.75	IR response drafting/edits. Update call with Ed/Mona - emails with Ed. Call from Landry on regulatory IR.
Saturday, March 05, 2022	2.75	Edit/reviews of IRs.
Sunday, March 06, 2022	1.75	IR draft reviews, edits.
Monday, March 07, 2022	4.50	IR drafting, review and drafting in response to review changes/comments; email responses -- sorting out/checking status of IR drafting and outstanding issues to address. Update call with YEC.
Tuesday, March 08, 2022	2.75	IR edits, call with Ed re: IRs, related emails -call with Landry and emails.
Wednesday, March 09, 2022	3.00	IR reviews, edits - emails with Ed/Mona -call from Landry.
Monday, March 14, 2022	1.25	Hearing prep call with YEC/ Landry - separate discussions/emails to address JM request for added IR responses.
Tuesday, March 15, 2022	0.25	Review/comment on draft tables for responses to JM.
Wednesday, March 16, 2022	1.50	Emails, reviews on IR issues and new responses.
Thursday, March 17, 2022	1.00	Emails/reviews call with Ed on finalizing IR response revisions.
Employee Total		35.25
Pollitt-Smith, Mona		
Tuesday, March 01, 2022	2.00	Review and finalize IRs; discussion with E. Mollard and follow-ups. send IRs for review.
Wednesday, March 02, 2022	1.00	Review and edit IRs; other follow-ups.
Thursday, March 03, 2022	1.50	Review and edit IRs; send initial batches to YEC for review; other follow-ups.
Friday, March 04, 2022	1.50	Call with Cam and Ed re: IRs; review and edit IRs; send batches out for review.
Saturday, March 05, 2022	2.00	Review and address edits to IRs.

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Sunday, March 06, 2022	7.00	Review, edit and finalize IRs.
Monday, March 07, 2022	5.00	Review status and send update emails to Ed for discussion; check in mtg with team; review edits and finalize IRs.
Tuesday, March 08, 2022	5.25	Review and finalize IRs; call with Cam and Ed re: outstanding responses.
Wednesday, March 09, 2022	7.50	Finalize and file IRs.
Thursday, March 10, 2022	1.00	Finalize IR consolidation; other follow-ups re: hearing prep; discussions with Ed.
Monday, March 14, 2022	2.75	Review emails and follow-ups re: John Maissan queries; finalize consolidation and upload to SP; team meeting.
Wednesday, March 16, 2022	0.50	Review and edit IR; review NY request; follow-ups.
Employee Total	37.00	

Vu, Thao

Monday, March 07, 2022	5.00	Provided administrative support.
Tuesday, March 08, 2022	5.00	Provided administrative support.
Wednesday, March 09, 2022	2.00	Provided administrative support.
Thursday, March 10, 2022	4.00	Provided administrative support.
Thursday, March 24, 2022	0.25	Provided administrative support.
Employee Total	16.25	
Component Total	106.00	
Project Total	106.00	



InterGroup

C O N S U L T A N T S

300-259 Portage Avenue
Winnipeg, Manitoba
R3B 2A9 **285**
tel: (204) 942-0654
fax: (204) 943-3922
email: intergroup@intergroup.ca

Yukon Energy Corporation

P.O. Box 5920
Whitehorse, Yukon Y1A 6S7
Accounts Payable

INVOICE

No. P931B-6
April 30, 2022

YEC YUB Submission

P931B

Contract No.

For Services Rendered Through April 30, 2022

Professional Fees

	Hours	Rate	Amount
YEC YUB Submission			
Osler, Cam	52.00	250.00	\$13,000.00
Pollitt-Smith, Mona	9.25	185.00	\$1,711.25
Gordon, Jolene	4.75	87.00	\$413.25
Admin/Clerical	8.75	71.00	\$621.25
YEC YUB Submission Total:	74.75		\$15,745.75
Total Professional Fee	74.75		\$15,745.75

Expenses

Osler, Cam			
	External Printing	<u>\$46.14</u>	
Total Expenses			\$46.14

Taxes

	Taxable Amount	Tax %	Amount
GST (R 1025 054 84)	\$15,791.89	5.00%	\$789.60
Invoice Amount			\$16,581.49

PO#17760

Payment is due within 30 days of invoice date.
Please quote Invoice No. on payment. Thank you.

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Friday, April 01, 2022 to Saturday, April 30, 2022

CLIENT: Yukon Energy Corporation

PROJECT: P931B YEC YUB Submission

PROJECT/COMPONENT	HOURS Billed	DESCRIPTION
P931B-00 - YEC YUB Submission		
Chopra, Rajni		
Monday, April 11, 2022	0.25	Provided accounting support.
Employee Total	0.25	
Gordon, Jolene		
Friday, April 08, 2022	0.25	Provided accounting support.
Wednesday, April 20, 2022	1.75	Provided administrative support.
Thursday, April 21, 2022	2.75	Provided administrative support.
Employee Total	4.75	
Osler, Cam		
Sunday, April 03, 2022	1.00	Review of requirements for submission to YUB for amended EAP - emails to Hamid to check issues.
Tuesday, April 12, 2022	2.50	Update tables for amended EPA YUB submission - start outline of what to provide.
Wednesday, April 13, 2022	6.00	Drafted new submission to YUB.
Thursday, April 14, 2022	3.75	Drafted transmittal letter to YUB, edits and review with Landry (call) and Andrew (email). Start blackline of original submission to YUB.
Friday, April 15, 2022	4.50	Edits to Submission for Amended EPA.
Saturday, April 16, 2022	2.00	Edits to Submission for Amended EPA.
Monday, April 18, 2022	8.50	Drafted edits for Amended EPA filing (Submission, cover letter, IRs), sending out to Andrew/Landry for review/comments and responding to same. Emails to Kevin and Hamid on specific issues to address.
Tuesday, April 19, 2022	10.50	Worked on edits to Submission, dealing with final SNC excel table information, and on revising IRs - call with Landry, emails with Kevin, Hamid and Emmanuel.
Wednesday, April 20, 2022	7.50	Edits/reviews of edits and related issues to finalize amended Submission and to advance amended IRs.
Thursday, April 21, 2022	5.75	Review/edits/emails and calls related to finalizing YUB submission with revised cover letter and all amended IRs -added IR with Hamid.
Employee Total	52.00	
Pollitt-Smith, Mona		
Tuesday, April 12, 2022	0.50	Follow-ups re submission.
Wednesday, April 13, 2022	1.00	Drafted submission.
Thursday, April 14, 2022	1.00	Reviewed revised filing doc and edits. Other follow-ups.
Monday, April 18, 2022	1.50	Set up IR folders; follow-ups re revised filing materials.
Wednesday, April 20, 2022	2.00	Atlin doc finalization and follow-ups to create clean and tracked versions of documents.
Thursday, April 21, 2022	3.00	Finalized and filed revised submission/ IR package.
Friday, April 29, 2022	0.25	Follow-ups re proceeding schedule; discussions.
Employee Total	9.25	
Vu, Thao		
Wednesday, April 13, 2022	0.25	Provided administrative support.
Monday, April 18, 2022	0.25	Provided administrative support.
Wednesday, April 20, 2022	4.00	Provided administrative support.
Thursday, April 21, 2022	4.00	Provided administrative support.
Employee Total	8.50	

InterGroup Consultants Ltd.

Component Total	74.75
Project Total	74.75

Rajni Chopra

From: Cam Osler
Sent: April-22-22 7:50 PM
To: Rajni Chopra
Cc: Carole Osler
Subject: FW: Staples Copy & Print Centre - Order Ready for Pickup

Hi Rajni – expense for printing below (paid with my Visa) –

- Total shown is \$23.71 before taxes –
- GST at 5%=1.19 -PST at7% =1.66
- Final with all taxes = \$26.56 -charge to P931B (filing with YUB)

Thanks

Cam

From: noreply@staplescopyandprint.ca <noreply@staplescopyandprint.ca>
Sent: Friday, April 22, 2022 3:51 PM
To: Cam Osler <cam@intergroup.ca>
Subject: Staples Copy & Print Centre - Order Ready for Pickup



Result: a
Order Date: 2022-04-22
Time: 12:42:00 (EST)
Authorization: 06018P
Sequence Number: 496129-0_244/0
Reference Number:
Card Name: VISA

Order #: ce4bed

Type: Sale

Receipt Line: 01/027 a

Client Information: Osler, Cam	Billing Address: Osler, Cam	Store Pickup Location: S055 Vanc-Core 901 Seymour Street Vancouver, BC V6B 3M1, Canada 604-602-5959	
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Order Details:

Qty	Product/Sku	Delivery	Unit Price	Price	Taxes
1	8.5" x 11" - EPA Submission - Amended EPA Clean _FINAL.pdf #5	BC	\$0.00	\$0.00	
70	White 92 Bright, 20-lb. Bond	BC	\$0.00	\$0.00	
70	3-hole, left edge (portrait) 400003308422	BC	\$0.03	\$2.10	GST PST-BC
140	Double Sided, B&W 400007982376	BC	\$0.14	\$19.60	GST PST-BC
1	Upper left corner (portrait) 400007983083	BC	\$0.02	\$0.02	
1	Service & Handling 400029707544	BC	\$1.99	\$1.99	GST PST-BC

All prices listed here are in CDN Dollars
GST/HST No. 126152586

Thank-you for shopping STAPLES Copy&Print.

For customer service, e-mail staplescopyandprintonlinesupport@staples.ca or call 1-866-STAPLES
Interested in exploring a career with us? Visit <http://careers.staples.ca>

■

Rajni Chopra

From: Cam Osler
Sent: April-22-22 7:59 PM
To: Rajni Chopra
Cc: Carole Osler
Subject: FW: Staples Copy & Print Centre - Order Ready for Pickup

Hi Rajni

Another printing expense claim below -paid with my VISA.

- Total below is before taxes = \$34.46
 - Charge P306(2) GRA for Application for R&V (\$5.11) and Compliance Filing (\$9.94)
 - charge P931B for IRs Rnd 1 Amended Tracked (\$19.41)
- Add for taxes = \$4.13
 - GST at 5% = \$1.72
 - PST at 7% = 2.41
- Total expense = \$38.59

Thanks,
Cam

From: noreply@staplescopyandprint.ca <noreply@staplescopyandprint.ca>
Sent: Friday, April 22, 2022 3:48 PM
To: Cam Osler <cam@intergroup.ca>
Subject: Staples Copy & Print Centre - Order Ready for Pickup

Result: a
Order Date: 2022-04-22
Time: 12:53:34 (EST)
Authorization: 00040P
Sequence Number: 496191-0_244/0
Reference Number:
Card Name: VISA

Order #: 2e9cbb

Type: Sale

Receipt Line: 01/027 a

Client Information: Osler, Cam	Billing Address: Osler, Cam	Store Pickup Location: S055 Vanc-Core 901 Seymour Street Vancouver, BC V6B 3M1, Canada 604-602-5959	
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Order Details:

Qty	Product/Sku	Delivery	Unit Price	Price	Taxes
1	8.5" x 11" - Application by YEC for Review and Variance of Board Order 2022-03, BC dated April 14, 2022.PDF #2		\$0.00	\$0.00	
10	White 92 Bright, 20-lb. Bond	BC	\$0.00	\$0.00	
10	3-hole, left edge (portrait) 400003308422	BC	\$0.03	\$0.30	GST PST-BC
20	Double Sided, B&W 400007982376	BC	\$0.14	\$2.80	GST PST-BC
1	Upper left corner (portrait) 400007983083	BC	\$0.02	\$0.02	
1	Service & Handling 400029707544	BC	\$1.99	\$1.99	GST PST-BC
1	8.5" x 11" - Compliance Filing - Final.pdf #2	BC	\$0.00	\$0.00	
32	White 92 Bright, 20-lb. Bond	BC	\$0.00	\$0.00	

32	3-hole, left edge (portrait) 400003308422	BC	\$0.03	\$0.96	GST PST-BC
64	Double Sided, B&W 400007982376	BC	\$0.14	\$8.96	GST PST-BC
1	Upper left corner (portrait) 400007983083	BC	\$0.02	\$0.02	
<hr/>					
1	8.5" x 11" - IRs round 1 Amended - Tracked.pdf #3	BC	\$0.00	\$0.00	
63	White 92 Bright, 20-lb. Bond	BC	\$0.00	\$0.00	
63	3-hole, left edge (portrait) 400003308422	BC	\$0.03	\$1.89	GST PST-BC
125	Double Sided, B&W 400007982376	BC	\$0.14	\$17.50	GST PST-BC
1	Upper left corner (portrait) 400007983083	BC	\$0.02	\$0.02	

All prices listed here are in CDN
Dollars
GST/HST No. 126152586

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InterGroup
CONSULTANTS

300-259 Portage Avenue
Winnipeg, Manitoba
R3B 2A9 **285**
tel: (204) 942-0654
fax: (204) 943-3922
email: intergroup@intergroup.ca

OK to Pay

AKS

*Receiving Section 13132
Batch # 1488*

Yukon Energy Corporation

P.O. Box 5920
Whitehorse, Yukon Y1A 6S7
Accounts Payable

PO#17760

INVOICE

No. P931B-7
July 31, 2022

YEC YUB Submission
P931B
Contract No.
For Services Rendered Through July 31, 2022

Professional Fees

	Hours	Rate	Amount
YEC YUB Submission			
Osler, Cam	191.75	250.00	\$47,937.50
Pollitt-Smith, Mona	107.25	185.00	\$19,841.25
Dyck, Joshua	118.75	99.00	\$11,756.25
Gordon, Jolene	9.75	87.00	\$848.25
Admin/Clerical	8.75	71.00	\$621.25
YEC YUB Submission Total:	436.25		\$81,004.50
Total Professional Fee	436.25		\$81,004.50

Expenses

Osler, Cam			
Airfare		\$906.12	
Hotel		\$866.36	
Photocopying		\$9.54	
Taxi		\$15.24	
Pollitt-Smith, Mona			
Airfare		\$1,408.12	
Hotel		\$866.36	
In-House			
Photocopying		\$16.25	
Total Expenses			\$4,087.99

85092 49

Taxes

	Taxable Amount	Tax %	Amount
GST (R 1025 054 84)	\$85,092.49	5.00%	\$4,254.63
Invoice Amount			\$89,347.12

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Wednesday, June 01, 2022 to Sunday, July 31, 2022

CLIENT: Yukon Energy Corporation

PROJECT: P931B YEC YUB Submission

PROJECT/COMPONENT	HOURS Billed	DESCRIPTION
P931B-00 - YEC YUB Submission		
Dyck, Joshua		
Tuesday, June 07, 2022	1.00	Overview of the YEC submission as well as the IR tasks.
Friday, June 10, 2022	2.50	Check in with Mona and Cam for Atlin IR progress. Made edits to a number of IRs.
Monday, June 13, 2022	0.50	Updated the IR tracker.
Tuesday, June 14, 2022	0.50	Atlin IR check in meeting.
Wednesday, June 15, 2022	2.00	Made spelling / grammar edits to a number of documents.
Thursday, June 16, 2022	5.00	Worked on organizing IR tracker into categories of key issues.
Friday, June 17, 2022	7.50	Atlin IR check in meeting. Completed organizing IR tracker into categories of key issues. Created document showing summary of key issues.
Monday, June 20, 2022	4.50	Worked on initial summary of key issues related to rounds 1 and 2 of IRs.
Tuesday, June 21, 2022	3.50	Worked further on summarizing key issues from IRs.
Wednesday, June 22, 2022	2.00	Update the IR tracker marking IRs AH would like to see.
Thursday, June 23, 2022	3.00	Continued working on key issues.
Friday, June 24, 2022	6.00	Met and discussed Atlin issue briefs. Printed IR tracker list.
Monday, June 27, 2022	7.00	Compiled list of issue brief questions for hearing.
Wednesday, June 29, 2022	3.00	Continued adding references to the application document to the issues list.
Thursday, June 30, 2022	3.50	Had a meeting discussing Atlin hearing prep. Worked on amalgamating list of topics.
Tuesday, July 05, 2022	4.25	Worked on issue brief.
Wednesday, July 06, 2022	5.50	Had Atlin hearing prep meeting. Worked on Winter Delivered Energy Brief.
Thursday, July 07, 2022	4.50	Completed draft of Winter Delivered Energy brief.
Friday, July 08, 2022	2.50	Worked on issue brief drafts.
Tuesday, July 12, 2022	5.00	Completed final issue brief draft.
Wednesday, July 13, 2022	4.50	Atlin hearing prep meeting. Began work on the final argument.
Friday, July 15, 2022	4.50	Continued work on Atlin final argument.
Monday, July 18, 2022	5.50	Registered for YUB hearing. Continued work on Atlin final argument.
Tuesday, July 19, 2022	6.50	Monitored the virtual hearing.
Wednesday, July 20, 2022	5.50	Monitored the virtual hearing.
Thursday, July 21, 2022	5.50	Worked on creating an index of issues addressed in the YUB virtual hearing.
Monday, July 25, 2022	2.50	Worked on completing list of issues brought up during the hearing.
Tuesday, July 26, 2022	5.50	Revised hearing topic document to clarify topics, referenced IRs, and highlight questions that had been directly addressed in the draft of the final argument.
Thursday, July 28, 2022	3.50	Reviewed final arguments made by all parties.
Friday, July 29, 2022	2.00	Had a meeting to review and discuss the final reply arguments. Worked on finding quotes / relevant information for replies to final arguments.
Employee Total		118.75
Gordon, Jolene		
Monday, June 06, 2022	1.50	Provided administrative support.
Tuesday, June 07, 2022	1.00	Provided administrative support.
Thursday, June 09, 2022	0.25	Provided accounting support.

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Thursday, June 23, 2022	0.75	Provided administrative support.
Friday, June 24, 2022	0.25	Provided administrative support.
Monday, June 27, 2022	0.75	Provided administrative support.
Wednesday, June 29, 2022	0.50	Provided administrative support.
Friday, July 08, 2022	3.00	Provided administrative support. Checked travel bookings and hotel reservations.
Monday, July 18, 2022	0.75	Provided administrative support.
Wednesday, July 20, 2022	1.00	Provided administrative support - travel changes.
Employee Total		9.75

Osler, Cam

Monday, June 06, 2022	0.25	Started review of IRs.
Tuesday, June 07, 2022	4.75	Review of IRs, initial notes and allocation/issues. Internal team review/ discussion on IRs and key issues. Call with YEC and follow ups on IRs.
Thursday, June 09, 2022	6.75	Drafting IR responses - Draft/edits re letter to file amended CPs
Friday, June 10, 2022	7.50	IR response drafting Internal team call on IRs (Mona and Josh) Call with Ed, Landry and Mona on draft letter filing of CP amendment, related reviews of drafts.
Sunday, June 12, 2022	1.75	Drafted IRs.
Tuesday, June 14, 2022	5.75	IRs drafting/reviews -emails with Hamid. Review of Hamid notes on BCH capital lease treatment/BCUC and financial filings.
Wednesday, June 15, 2022	5.75	Review/ draft and edit IRs.
Thursday, June 16, 2022	5.00	IR edits/ reviews, emails re issues. Call with Ed re capital lease IR and related doc review, email to Ed. Call from Landry.
Friday, June 17, 2022	2.50	Ongoing review of IR issues, emails with Hamid. Review of Emmanuel draft, edits, and finalization. Two calls with Mona and Josh on Issue allocation, review process.
Monday, June 20, 2022	3.50	IRs (YEC check in, later call with Ed on specific IRs, review and edit Ed's last set of IR reviews).
Tuesday, June 21, 2022	3.50	Review of IR edits/issues - emails with Hamid on specific issues - call from Landry on issues memo - review AH email/ on IRs and issues of relevance - start to develop issues memo.
Wednesday, June 22, 2022	6.50	Drafted memo on issues for July hearing. Call with Ed/Landry/Hamid and Mona re issues and hearing prep. Ongoing review/edits of IRs.
Thursday, June 23, 2022	6.75	Updated draft issues memo. Call with Andrew, Ed, Hamid. Ongoing review, edit and drafting of IRs.
Friday, June 24, 2022	2.00	Final IR edits/reviews. Started planning issue briefs with Mona and Josh.
Sunday, June 26, 2022	0.75	Review of IRs and issues - print packages.
Monday, June 27, 2022	0.25	IR edits.
Thursday, June 30, 2022	1.00	Review of issues prep for hearing (call with Josh and Mona - review of email).
Sunday, July 03, 2022	0.50	Start review of issues brief lists/outlines.
Monday, July 04, 2022	1.75	Review/edits to draft response to UCG motion. Review of IRs and issues - developing prep for witnesses at hearing and opening statement.
Tuesday, July 05, 2022	5.75	Review/drafting and edits re UCG motion and Bd direction. Review of materials and issues, Josh draft memo and draft DPC issue brief.
Wednesday, July 06, 2022	5.25	Drafted and reviewed issues briefs and other hearing prep Call with Josh and Mona.
Thursday, July 07, 2022	3.75	Drafted and edited issue briefs.
Saturday, July 09, 2022	6.25	Drafted and edited issue briefs, review IRs and Submission.

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Sunday, July 10, 2022	6.25	Drafted and edited issue briefs, reviewed IRs and Submission.
Monday, July 11, 2022	7.50	Drafted and edited issue briefs. Call with Landry on issues.
Tuesday, July 12, 2022	8.75	Drafted and edited issue briefs. Calls (several) with Landry on prep for hearing and call today with YEC. Call with YEC/Landry on prep for hearing. Review with Mona initial outline for opening statement.
Wednesday, July 13, 2022	7.50	Drafted and edited issue briefs. Drafted and edited opening statement. Witness team preparation session with YEC/Landry. Review with Josh/Mona of status, process and work plan - review of YUB procedures and orders.
Thursday, July 14, 2022	6.00	Witness prep. Finalized filing resume. Drafted edits/call with Landy and separate with Ed re opening statement edits/comments.
Friday, July 15, 2022	4.25	Witness prep, review of docs and issues. Final edits/review of opening statement. Team updates call Josh/Mona. Call with Andrew.
Saturday, July 16, 2022	5.50	Witness prep.
Monday, July 18, 2022	7.50	Witness prep.
Tuesday, July 19, 2022	8.00	Hearing - and related prep follow ups.
Wednesday, July 20, 2022	7.50	Final day of hearing. Prep for undertakings responded to at hearing - team discussions on related matters. Start transcript review. Consider responses to remaining undertakings. Issues for argument.
Thursday, July 21, 2022	5.25	Emails, drafting and edits re remaining undertaking transcript review.
Friday, July 22, 2022	0.75	Drafting, edits and emails on remaining undertakings.
Monday, July 25, 2022	6.25	Final undertaking finalization (emails, drafting/editing). Complete initial review of transcript and related issues summary. Review and comment on draft argument outline.
Tuesday, July 26, 2022	9.00	Drafted argument.
Wednesday, July 27, 2022	5.25	Drafted/edited and commented reviews re final argument.
Thursday, July 28, 2022	5.75	Completed final argument (final reviews, edits - dealing with comments, formatting).
Friday, July 29, 2022	3.25	Reviewed intervener arguments - internal team initial review of issues.

Employee Total	191.75	
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Pollitt-Smith, Mona

Wednesday, June 01, 2022	0.25	Set up folders for 2nd Round IRs.
Monday, June 06, 2022	1.00	Review IRs; follow-ups re IRs.
Tuesday, June 07, 2022	2.50	Call with Ed; follow up with Cam; review emails and update IR tracker with allocations; review JM IRs. check in with YEC team to discuss IR allocation; follow-ups to distribute updated tracker and templates.
Wednesday, June 08, 2022	0.50	Reviewed and edited draft IR responses; various follow-ups.
Thursday, June 09, 2022	2.00	Drafted IRs; drafted letter to YUB re CPs; follow up discussions with Ed and Cam.
Friday, June 10, 2022	2.00	Reviewed draft IRs and edits; call with Ed and John re CP letter; edits to letter and finalize for filing.
Monday, June 13, 2022	2.00	Check in with team; reviewed and edited IRs; sent package of IRs to Ed for review.
Tuesday, June 14, 2022	2.00	Reviewed IRs; discussions re hearing prep; follow ups.
Wednesday, June 15, 2022	0.50	Reviewed/ followed up re IRs; various discussions.
Thursday, June 16, 2022	1.50	Follow-ups re IRs; call with Ed re capital lease.
Friday, June 17, 2022	1.50	Reviewed IRs and send batch 2 out for review; meeting with Cam and Josh re Issues memo.
Saturday, June 18, 2022	1.00	Reviewed edits provided by Ed; save to drive.

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Monday, June 20, 2022	1.25	Reviewed IR status; update call.
Tuesday, June 21, 2022	1.00	Discussion and work on issues memo.
Wednesday, June 22, 2022	3.00	Reviewed and finalized IRs; hearing prep memo; discussion with Ed and John re issues/ hearing prep.
Thursday, June 23, 2022	2.25	Finalized IRs; call with Andrew to review IRs and hearing prep; send package to Andrew.
Friday, June 24, 2022	1.00	Follow-ups to finalize IRs; internal discussion re issue briefs and hearing prep.
Monday, June 27, 2022	3.50	Reviewed and finalized IRs.
Tuesday, June 28, 2022	0.50	Reviewed issues summary; discussion with John re next steps.
Wednesday, June 29, 2022	0.25	Reviewed issue brief note.
Thursday, June 30, 2022	0.75	Update call re issue briefs and hearing prep; follow-ups.
Monday, July 04, 2022	1.50	Calls/discussion re notice of motion; reviewed UCG motion.
Tuesday, July 05, 2022	2.50	Drafted opening; review and edit motion letter; follow-ups re hearing prep/issue briefs.
Wednesday, July 06, 2022	1.50	Finalized and sent motion response to file; check in re hearing prep; work on issue briefs.
Thursday, July 07, 2022	1.25	Worked on issue briefs.
Friday, July 08, 2022	2.25	Issue briefs.
Saturday, July 09, 2022	5.00	Issue briefs; hearing prep.
Monday, July 11, 2022	0.50	Follow-ups re hearing pre; draft opening statement.
Tuesday, July 12, 2022	2.50	Issue briefs; draft opening statement; call to review hearing issues; other follow-ups
Wednesday, July 13, 2022	4.50	Hearing prep session; reviewed final issue brief and send out; reviewed opening statement edits and send out. Reviewed procedural letter and draft letter for CVs; assemble CVs to send out.
Thursday, July 14, 2022	4.25	Finalized letter to send to board; opening statement edits; discussion with Ed and Cam. review edits to opening statement; draft issue brief; review other material re hearing prep.
Friday, July 15, 2022	2.50	Finalized opening statement; various follow-ups to prepare for hearing.
Sunday, July 17, 2022	5.00	Reviewed material to prepare for oral hearing; discussion with C Osler.
Monday, July 18, 2022	7.50	Hearing prep with team.
Tuesday, July 19, 2022	7.50	Oral hearing; prep and follow-ups.
Wednesday, July 20, 2022	6.50	Oral hearing; prep and follow-ups.
Friday, July 22, 2022	0.75	Follow-ups re argument; draft argument.
Saturday, July 23, 2022	5.50	Drafted argument.
Sunday, July 24, 2022	4.00	Worked on argument.
Monday, July 25, 2022	5.25	Finalized undertakings; various discussions with Cam, and with Ed and Hamid re undertakings; work on argument and related discussions.
Wednesday, July 27, 2022	1.25	Reviewed edits to argument; send to john for review; discussion with Cam and Ed. Send draft to Ed for review.
Thursday, July 28, 2022	3.50	Reviewed and finalized argument; send to Landry for filing.
Friday, July 29, 2022	1.75	Reviewed argument; internal discussion re approach and next steps; other follow-ups.
Saturday, July 30, 2022	0.25	Developed reply template.

Employee Total	107.25	
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Vu, Thao

Wednesday, June 08, 2022	0.50	Provided administrative support.
Friday, June 10, 2022	0.25	Provided administrative support.
Thursday, June 16, 2022	0.50	Provided administrative support.
Friday, June 17, 2022	1.00	Provided administrative support.
Friday, June 24, 2022	3.00	Provided administrative support.
Monday, June 27, 2022	1.50	Provided administrative support.
Monday, July 11, 2022	0.50	Provided administrative support.

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Tuesday, July 12, 2022	0.75	Provided administrative support.
Wednesday, July 13, 2022	0.25	Provided administrative support.
Thursday, July 14, 2022	0.50	Provided administrative support.
Employee Total	8.75	
Component Total	436.25	
Project Total	436.25	

Roberta Connon

From: Roberta Connon
Sent: July 29, 2022 8:35 AM
To: Linda Verbeek
Subject: FW: Staples Print & Marketing - Order Confirmation

From: Cam Osler <cam@intergroup.ca>
Sent: July 28, 2022 7:13 PM
To: Roberta Connon <roberta@intergroup.ca>
Cc: Carole Osler <dougpark85@gmail.com>
Subject: FW: Staples Print & Marketing - Order Confirmation

Hi – This is expense receipt for P931B, copies of arguments.
Thanks,
Cam

From: noreply@staplescopyandprint.ca <noreply@staplescopyandprint.ca>
Sent: Thursday, July 28, 2022 5:11 PM
To: Cam Osler <cam@intergroup.ca>
Subject: Staples Print & Marketing - Order Confirmation

Dear Cam Osler, This is to confirm that order #fa7ea4 has been received. You will be notified via email when your order is ready.

To view the status of your order, log in to your account and check your [Order History](#). Thank you for shopping at STAPLES.



Result: APPROVED
Order Date: 2022-07-28 8:11 PM
Time: 20:11:07 (EST)
Authorization: 03229P
Sequence Number: 825319-0_263/0
Reference Number:
Card Name: VISA
Order #: fa7ea4
Type: Sale
Receipt Line: 01/027 a
Preferred Store Location: #055

Order #: fa7ea4

Client Information:

Osler, Cam

Billing Address:

Osler, Cam

Store Pickup Location:S055 Vanc-Core
901 Seymour Street
Vancouver, BC
V6B 3M1, Canada
604-602-5959**Order Details:**

Qty	Product/Sku	Delivery	Unit Price	Price	T
1	8.5" x 11" - Final Argument of Yukon Energy Corporation, dated July 28, 2022.PDF	pickup in BC	\$0.00	\$0.00	
12	White 92 Bright, 20-lb. Bond		\$0.00	\$0.00	
12	3-hole, left edge (portrait) 400003308422		\$0.03	\$0.36	GST
23	Double Sided, B&W 400007982345		\$0.16	\$3.68	GST
1	Upper left corner (portrait) 400007983083		\$0.03	\$0.03	
1	8.5" x 11" - 2022-07-28 Maissan Argument regarding YEC -THELP EPA.pdf	pickup in BC	\$0.00	\$0.00	
6	White 92 Bright, 20-lb. Bond		\$0.00	\$0.00	
6	3-hole, left edge (portrait) 400003308422		\$0.03	\$0.18	GST
12	Double Sided, B&W 400007982345		\$0.16	\$1.92	GST
1	Upper left corner (portrait) 400007983083		\$0.03	\$0.03	
1	8.5" x 11" - UCG Final Argument on YEC EPA.pdf	pickup in BC	\$0.00	\$0.00	
2	White 92 Bright, 20-lb. Bond		\$0.00	\$0.00	
2	3-hole, left edge (portrait) 400003308422		\$0.03	\$0.06	GST
4	Double Sided, B&W 400007982345		\$0.16	\$0.64	GST
1	Upper left corner (portrait) 400007983083		\$0.03	\$0.03	
1	Service & Handling 400029707544	pickup in BC	\$1.99	\$1.99	GST
			Subtotal	\$8.92	
			GST (5%):	\$0.45	
			PST-BC (7%):	\$0.62	



InterGroup

C O N S U L T A N T S

300-259 Portage Avenue
Winnipeg, Manitoba
R3B 2A9
tel: (204) 942-0654
fax: (204) 943-3922
email: intergroup@intergroup.ca

Yukon Energy Corporation

P.O. Box 5920
Whitehorse, Yukon Y1A 6S7
Accounts Payable

INVOICE

No. P931B-8
August 31, 2022

YEC YUB Submission
P931B
Contract No.
For Services Rendered Through August 31, 2022

Professional Fees

	Hours	Rate	Amount
YEC YUB Submission			
Osler, Cam	16.25	250.00	\$4,062.50
Pollitt-Smith, Mona	2.25	185.00	\$416.25
Dyck, Joshua	6.00	99.00	\$594.00
YEC YUB Submission Total:	24.50		\$5,072.75
Total Professional Fee	24.50		\$5,072.75

Taxes

	Taxable Amount	Tax %	Amount
GST (R 1025 054 84)	\$5,072.75	5.00%	\$253.64
Invoice Amount			\$5,326.39

Payment is due within 30 days of invoice date.
Please quote Invoice No. on payment. Thank you.

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Monday, August 01, 2022, to Wednesday, August 31, 2022

CLIENT: Yukon Energy Corporation

PROJECT: P931B YEC YUB Submission

PROJECT/COMPONENT	HOURS Billed	DESCRIPTION
P931B-00 - YEC YUB Submission		
Dyck, Joshua		
Wednesday, August 03, 2022	3.00	Review draft reply of Atlin argument.
Thursday, August 04, 2022	3.00	Review Atlin reply argument.
Employee Total	6.00	
Osler, Cam		
Monday, August 01, 2022	2.25	Further review of arguments and start to develop first draft of reply.
Tuesday, August 02, 2022	6.50	Drafting first version of reply - sent to Landry.
Wednesday, August 03, 2022	5.00	Reply drafting (call with Landry to review, redrafting).
Thursday, August 04, 2022	2.50	Finalize reply argument.
Employee Total	16.25	
Pollitt-Smith, Mona		
Monday, August 01, 2022	0.50	Follow-ups re: reply argument; discussion with Cam.
Wednesday, August 03, 2022	0.50	Review reply argument; follow-ups with Cam.
Thursday, August 04, 2022	0.50	Review and finalize argument.
Friday, August 12, 2022	0.50	Follow-ups; budget note.
Tuesday, August 16, 2022	0.25	Follow-ups with Ed; send budget note.
Employee Total	2.25	
Component Total	24.50	
Project Total	24.50	

KPMG

**Summary of Total Fees & Disbursements for Preparation, Attendance and Argument -
KPMG**

	Invoice	Claimed in Form 1	Not Claimed
Preparation	3,700.00	1,290.00	2,410.00
Hearing Attendance			
Final Submission			
Total	3,700.00	1,290.00	2,410.00

Breakdown by Professional Fees and Disbursements:

Professional Fees	3,700.00	Form 2 1,290.00	2,410.00
Disbursements, total	-	Form 3 -	-

Table B-9: Summary of KPMG Fees and Disbursement for Preparation by Month

Invoice date	Individual/Expense	Invoice		Claimed under Scale of Costs - Forms 1, 2 and 3		Adjustment or Not Claimed		
		Hours	Fees/Expenses	Hours	Fees/Expenses	Not Claimed Hours	Not Claimed Fees/Expenses	Adjustments for rates allowed under Scale of Costs - Not Claimed
May 2022	Partner	3.5	2,590	3.5	945			1,645
	Partner	1.5	1,110	1.5	345			765
	<i>Subtotal</i>	<i>5.0</i>	<i>3,700.0</i>	<i>5.0</i>	<i>1,290.0</i>	-	-	<i>2,410.0</i>

		Invoice		Claimed under Scale of Costs - Forms 1, 2 and 3		Adjustment or Not Claimed		
		Hours	Fees/Expenses	Hours	Fees/Expenses	Not Claimed Hours	Not Claimed Fees/Expenses	Adjustments for rates allowed under Scale of Costs - Not Claimed
Total Fees (excl Study)		5.00	3,700.00	5.00	1,290.00	-	-	2,410.00
<i>Total Claimed</i>				<i>5.00</i>	<i>1,290.00</i>			
<i>Total Not Claimed</i>							-	<i>2,410.00</i>



9434 KPMG LLP
 Pacific Centre
 777 Dunsmuir Street, P.O. Box 10426
 Vancouver, BC V7Y 1K3

Payment Address:
 KPMG LLP, T4348
 P.O. Box 4348, Station A
 Toronto, ON M5W 7A6

May 12, 2022

Yukon Energy Corporation
 2 Miles Canyon Road
 Box 5920
 Whitehorse, YT Y1A 6S7
 ATTN: Ed Mollard
 Chief Financial Officer

Invoice : 8004193514
 Reference : 2001374627
 Client : 1000006704
 Contact : Michael Meloche
 Telephone : (604) 646-6430
 Email : mmeloche@kpmg.ca

Ed.Mollard@yec.yk.ca

Billing for professional services related to accounting analysis and advice for the Atlin EPA including review of submission to the YUB, and updates to long term discount rate analysis for decommissioning obligation.

(Billed hours have been reduced for duplication of partner time and for 25% rate discount as agreed in the engagement letter.)

-
 - Accounting analysis and advice for Atlin EPA including review of submission to the YUB

\$	CAD
3,700.00	

Our Fee
 Technology and Support Charge

\$	9,400.00	CAD
	658.00	

\$	10,058.00	CAD
----	------------------	-----

GST

502.90

Amount Due

\$	10,560.90	CAD
----	------------------	-----

Okay to pay
 6060-22
 001-6000-400
 \$6,358

C22017
 999-6000-400
 \$3,700

Payment is due upon receipt

GST/HST Number 12236 3153 RT0001 QST Registration 1023774310 TQ0001

CAD Cheque Payments: KPMG LLP, T4348, P.O. Box 4348, Station A, Toronto, ON M5W 7A6
Please return remittance advice with cheque.

CAD Wire Payments: Beneficiary: KPMG LLP
 Bank Details: TD Canada Trust, 55 King St. West, Toronto, ON M5K 1A2, Bank # 004, Transit # 10252,
 Account # 0938281, Swift Code TDOMCATTOR
 Please e-mail related wire payment details including invoice number to kpmg-ar@kpmg.ca

Invoice No: 8004193514 **Reference:** 2001374627 **Client:** 1000006704 **Amount:** \$ 10,560.90 CAD

YEC

2nd floor, 402 Hanson St., Whitehorse YT Y1A 1Y8
867 668 5248 accounting@asman.ca

Yukon Energy Corporation
Stephanie Cunha
PO Box 5920
Whitehorse, YT Y1A 5L7
Canada

Invoice # INV-14571
Invoice Date 24/02/2022
Due Date 26/03/2022

Project YEN22032 - Yukon Utilities Board ad in Yukon News and Whitehorse Star
AE Natalie Chan

Project covers:
YUB ad placement in Yukon News and Whitehorse Star + Atlin Hydro Expansion work:
- YUB ad in YN and WS
- new webpage + copy
- FB tile

C22017
999-5600--3

Account Management	\$330.00 *
Copywriting	\$357.50 *
Graphic Design	\$550.00 *
Final File Prep/Pre-press	\$110.00 *
Proofreading	\$55.00 *
Web Development	\$220.00 *
Print Media	\$1,702.24 *
Project Studio Costs	\$81.12 *
	Invoice Subtotal \$3,405.86
	Goods and Services Tax \$170.30
	Invoice Total \$3,576.16
	Amount Due \$3,576.16

GST# 89211 0347

Please make cheques payable to:
Aasman Brand Communications Inc.



ARCTIC STAR
PRINTING INC. 62

** because service matters*

TO

Yukon Energy Corp
Bag 5920
Whitehorse, YT
Y1A 6S7

INVOICE	102925
PO	Megan
JOB	42364
DATE	02-May-22

QUANTITY	DESCRIPTION	AMOUNT
7	THELP/YEC Purchase Agreement Board Rewiew	\$1,714.00
	C22017	\$0.00
	999-5600--3	\$0.00
		\$0.00

Terms: Net 14 days from receipt of invoice. 2% interest may be charged monthly on overdue accounts.
GST# R100251677

SUBTOTAL	\$1,714.00
G.S.T.	\$85.70
TOTAL	\$1,799.70

ARCTIC STAR PRINTING INC.

120 Platinum Road, Whitehorse, Yukon Y1A 6A9
PHONE [867] 668 4733 FAX [867] 668 7772 EMAIL info@asprinting.ca



INVOICE

YUB Hearing
July 19-21, 2022

Upstream Events Inc.

Box 169
Tagish, Yukon
CANADA Y0B 1T0

10839

INVOICE #: 22154

DATE: July 22, 2022

EVENT NAME: YUB Hearing

EVENT DATE: July 19-21, 2022

Client:

Yukon Energy Corporation
#2 Miles Canyon Road
Box 5920
Whitehorse, Yukon Y1A 6S7
ATTN: Megan.Yakiwchuk@yec.yk.ca

PROJECT SCOPE

Boardroom setup with interactive livestream NB: Final day of hearing cancelled.

EVENT SERVICES

Operate AV equipment, including sound, video and livestreaming

	Days	Day Rate	Amount(\$CAD)
AV Technician	2.5	\$900.00	\$2,250.00
Services Subtotal			\$2,250.00
PROJECT INVOICE			JOB TOTAL (\$CAD) \$2,250.00
			GST \$112.50
TOTAL INVOICE			\$2,362.50

C22017, 999-6000-401
E Mallett
OK TO PAY
Direct Pay

Appendix C

DLA Piper



DLA Piper (Canada) LLP
Suite 2800, Park Place
666 Burrard St
Vancouver BC V6C 2Z7
www.dlapiper.com

P. John Landry, K.C.
john.landry@dlapiper.com
T +1 604.643.2935
F +1 604.605.3588

November 4, 2022

FILE NUMBER: 084813-00224

DELIVERED BY EMAIL

Mr. Ed Mollard
Vice President, Finance and Chief Financial Officer
Yukon Energy Corporation
Box 5920
Whitehorse, YT Y1A 6S7

Dear Mr. Mollard:

**Re: Yukon Utilities Board Review of the Electricity Purchase Agreement between
Yukon Energy Corporation and Tlingit Homeland Energy**

This is to confirm that DLA Piper (Canada) LLP was retained by Yukon Energy Corporation to act on its behalf as legal counsel on all matters related to the above-noted application, including its preparation and pre-hearing and hearing processes before the Yukon Utilities Board.

Yours truly,
DLA Piper (Canada) LLP
Per:

A handwritten signature in black ink, appearing to be 'P. Landry', written over a white background.

P. John Landry, K.C.
PJL:lp

InterGroup



Suite 300-259 Portage
Winnipeg, Manitoba
R3B 2A9
tel: (204) 942-0654
fax: (204) 943-3922

November 10, 2022

Mr. Ed Mollard
Vice President Finance & CFO
Yukon Energy Corporation
Box 5920
Whitehorse, Yukon Y1A 6S7

Dear Mr. Mollard:

Re: Yukon Energy Corporation Atlin EPA Review under Section 18 of the *Public Utilities Act*

This is to confirm that InterGroup Consultants Ltd. (InterGroup) was retained by Yukon Energy to provide regulatory support and other services as required on all matters relating to the above-noted hearing before the Yukon Utilities Board, including preparation of the Application, as well as preparation of interrogatory responses, providing support during the oral hearing, including expert testimony, and support for final submissions.

Yours truly,

INTERGROUP CONSULTANTS LTD.

A handwritten signature in blue ink, appearing to read 'C. Osler', is written over a light blue horizontal line.

Cameron Osler
Principal and Chair



CAMERON F. OSLER
CHAIR/PRINCIPAL/SENIOR CONSULTANT

AREAS OF EXPERIENCE:

- Strategic Planning and Multi-disciplinary Project Team Management - Resource, Regional and Urban Development Projects
 - Cost of Service and Rates - Expert Analysis and Testimony at Hearings
 - Socio-economic and Environmental Assessment and Related Public Consultation
 - Other Strategic Planning and Assessment
 - Compensation and Monitoring Related to Resource Project Impacts
 - Resource Rent, Royalty and Tax Policy - Related Expert Evidence
-

EDUCATION:

- M.A. (Economics), Simon Fraser University, 1968
 - University of Toronto Law School, 1964-1965
 - B.A. (Philosophy), University of Manitoba, 1964
-

PROFESSIONAL EXPERIENCE:

INTERGROUP CONSULTANTS LTD., WINNIPEG, MANITOBA

1974 – Present – Chair/Principal/Senior Consultant

Strategic Planning & Multi-disciplinary Project Team Management – Resource, Regional and Urban Development Projects – Yukon; Last 5 Years for Other Experience

For Yukon Energy Corporation (YEC)(2005-Present): Project director and/or senior advisor for various strategic planning activities, including: preparation of Yukon Energy's 2006 20-Year Resource Plan Submission to the Yukon Utilities Board (YUB) (provided expert testimony before the YUB); senior advisor to 2007-2008 update team assessing near-term hydro generation enhancement options for potential in-service by 2012; strategic planning for development of the Carmacks Stewart Transmission Project and the Mayo B Hydro Enhancement Project; preparation of Yukon Energy's 2011 20-Year Resource Plan: 2011-2030; participation in Yukon Energy's Part 3 Application and review by the YUB for the Whitehorse Diesel-Natural Gas Conversion Project. Senior advisor on 2016 Resource Options Evaluation of potential power generation options and transmission options to meet long-term grid load forecasts (2016-2035), against environmental, social and economic attributes (working with multi-disciplinary team). 2019-2022 senior advisor re: YEC's 10-Year Renewable Electricity Plan development; assistance with regulatory filings and YUB proceeding regarding Part 3 Application for Battery Energy

Storage System (BESS), and assistance with negotiation of Electricity Purchase Agreement (EPA) for Atlin Hydro Expansion Project and YUB Submission and proceeding on the EPA.

For Nihtat Corporation and Nihtat Energy Ltd. (2018-Present): Senior advisor on business case assessments and development planning for specific Nihtat residential solar net metering and commercial solar projects in Inuvik and other northern locations, and biomass heating projects for GNWT buildings in Inuvik and other Beaufort Delta communities.

For Government of Northwest Territories (2017-2018): Project Lead for business case development for the Inuvik wind design basis and performance specification relating to the Inuvik High Point wind project, working with Nihtat Corporation (Project lead), Wood, Inuvik Engineering and Hemmera.

For Natural Resources Canada (NRCan) (2017): Project Principal on study to summarize challenges and opportunities associated with fuelling off-road mine haul trucks in Canada with natural gas.

Cost of Service and Rates – Expert Analysis and/or Testimony at Hearings – Last 5 Years

For the Yukon Energy Corporation (1989-Present): Expert analysis and/or testimony for applications before the YUB on planning major capital projects (1992, 2006) and on electricity costing and rates related to rate applications by YEC (1989, 1991, 1993, 1996, 1997, 1998, 2005, 2008-09, 2012-13, 2017-18, 2021 and YEC-YECL 2009 Phase II Application).

For Newfoundland Industrial Customers (2016-2017): Senior advisor re: investigation and hearing into supply issues and power outages on the Island, Phase II addressing future reliability issues prior to and after completion of Muskrat Falls and related new HVDC transmission connections.

For the Manitoba Industrial Power Users Group (MIPUG) (1987-1999; 2017-2018): Expert testimony before the Manitoba Public Utilities Board in Manitoba Hydro electricity rate hearings, including rate applications in 1987/88, 1989, 1990, 1991, 1992, 1994, 1995, 1998, and 2017-2018, and the Manitoba Hydro Major Capital Projects hearing in 1990. Represented MIPUG at hearings before the Board in 1999 to approve the purchase of Centra Gas by Manitoba Hydro.

Socio-Economic and Environmental Assessment & Related Public Consultation –Last 5 Years

For Yukon Energy (2016-Present): Senior advisor on Aishihik Hydro Relicensing Yukon Environmental and Socio-economic Assessment Act Project Proposal (project team with Morrison Hershfield).

For Yukon Energy (2021-2022): Senior advisor for the Southern Lakes Enhanced Storage Project SLESP – Assessment and Licensing Support (working with a multi-disciplinary team).

Other Strategic Planning and Assessment - Yukon

For the Yukon Energy Corporation and the Yukon Development Corporation (1987-Ongoing): Financial and strategic planning support on issues, including rate policy planning, capital planning issues, management agreement arrangements, negotiations in the 1990s between YEC and various owners of the Faro mine, negotiation in 2006-2007 of Power Purchase Agreement (PPA) with Minto Explorations Ltd. and ongoing activities to amend the Minto PPA and to negotiate PPAs with other mines (including Alexco Resource Corp. and Victoria Gold Corp.) and related PPA review and approval proceedings by the YUB, and review of rate policies and related experience and practice in other Canadian jurisdictions.



InterGroup
CONSULTANTS



MONA POLLITT-SMITH

PRINCIPAL AND CONSULTANT

AREAS OF EXPERIENCE:

- Utility Regulation
- Resource Planning and Project Development
- Environmental and Economic Impact Assessments

EDUCATION:

- University of Manitoba, Faculty of Law LL.B., 2003
- University of Manitoba, Bachelor of Arts (Honours History), 1998

PROFESSIONAL EXPERIENCE:

INTERGROUP CONSULTANTS LTD., WINNIPEG, MANITOBA

2005 – Present – Research Analyst/Research Consultant/Consultant/Principal

Utility Regulation

For Yukon Energy Corporation (2006-Present): Project manager and lead consultant for a number of regulatory filings before the Yukon Utilities Board, including coordinating and assisting with preparation of application filing documents, interrogatories, and hearing preparation, argument and reply for the following major filings:

- Yukon Utilities Board Part 3 need for and alternatives hearing reviews for the Whitehorse Diesel-Natural Gas Conversion Project; the Mayo Hydro Enhancement Project (Mayo B) and the Carmacks-Stewart Transmissions Project (CSTP).
- Yukon Energy General Rate Applications in 2008/2009, 2012/13, 2017/18 and 2021; and the 2009 Phase II Rate Application.
- Yukon Energy interventions in Yukon Electrical Company Limited General Rate Applications in 2008/2009, 2013/15 and 2016/17.
- Assistance with paper regulatory filing processes and other related matters as required, including the 2014 DCF & ERA Application process, the 2011 Rider F Policy filing and review process, 2017 Victoria Gold Power Purchase Agreement (PPA) application, 2010 Alexco PPA application and Minto PPA application.

For the Saskatchewan Rate Review Panel (2013-Present): Assistance with technical review and preparation of the consultant's report for the Panel's review of SaskEnergy delivery and Rate applications. Since 2016, Principal leading technical review and preparation of a consultant's report for Panel's review of SaskEnergy delivery and commodity rate applications, including review of 2016 Application, 2017 Application, 2018 Application, 2021 commodity rate application, and 2022 commodity

and delivery rate application.

For Manitoba Industrial Power Users Group (MIPUG) (2005-2011): Project manager for the following MIPUG interventions in proceedings before Manitoba Public Utilities Board: the 2008 General Rate Application hearing; the 2008 Energy Intensive Industrial Rate Application hearing, and the 2006 Cost of Service hearing.

Resource Planning and Project Development

For Gwich'in Council International (2016-2018): Project Principal on study by Gwich'in Tribal Council funded by INAC, with participation of GNWT and others, on fossil fuel use and costs (and options to reduce this use) for power generation, heating and transportation in Inuvik region communities. Prior to this study, Project Principal to Gwich'in Council International on study to document true cost of fossil fuel generation in selected off grid communities in N.W.T, Nunavut and Yukon, and to define Power Purchase Agreement and ownership options as part of a plan whereby the Indigenous people of the North in off grid communities can take action to secure alternative energy sources to reduce current reliance on fossil fuels.

For Nihtat Corporation (2017-2019) and Nihtat Energy Ltd (2019 to Present): Project Principal for a number of business case assessments and feasibility studies related to development of solar, biomass and other renewable energy project alternatives in the Beaufort Delta and other areas of the north. Ongoing work includes providing ongoing support related to preparation of funding applications; reporting; project planning and project management; negotiation of agreements; and other support as required related to project implementation.

For Government of Northwest Territories (2017-2018): Advisor regarding the Inuvik wind design basis and performance specification works relating to the Inuvik High Point wind energy project, working with Nihtat Corporation (Project lead), Wood, Inuvik Engineering and Hemmera.

For Natural Resources Canada (NRCan) (2017): Advisor on study to summarize current challenges and opportunities associated with fuelling off-road mine haul trucks in Canada with natural gas.

For the Province of New Brunswick and New Brunswick Power (2016 - 2017): Project Principal on Assessment of Socio-Economic Benefits of Expressions of Interest submitted under the Locally Owned Renewable Energy that is Small Scale (LORESS) Program to obtain 80 MW of new renewable generation capacity from Aboriginal Businesses and Local Entities.

For Yukon Energy Corporation (2016): Project Principal on Resource Options Evaluation of potential power generation options (fossil thermal [including LNG], non-fossil thermal, storage battery, wind, solar, geothermal, and various hydro generation options) and transmission options to meet long-term grid load forecasts (2016-2035), against environmental, social and economic attributes, in association with EDI Environmental Dynamics, Ecofor Consulting and Campbells North Consulting.

For Casino Mining Corporation and Selwyn Chihong Mining Limited (2014-2016, 2018): Support and assistance with negotiation and review of supply contracts with LNG supplier.

For Saik'uz First Nation (2014-2015): Support and assistance with negotiation of term sheet and other agreements with wind project developer.

For Yukon and Alaska Governments (2014-2015): Support and assistance for InterGroup's work on the planning study for Yukon and Alaska to provide Viability Analysis of a South-east Alaska and Yukon Economic Development Corridor.

For Yukon Energy (2005-2013): Project manager and lead consultant on the 2011 5-Year Update to 20-Year Resource Plan. Support and assistance with negotiation and review of contracts and other agreements related to the Mayo Hydro Enhancement Project. Support and assistance with negotiation and review of Power Purchase Agreements with Victoria Gold Mine, Alexco Mine and with Minto Mine.

Support and assistance with negotiation of Project Agreements with the Northern Tutchone First Nations (Carmacks-Steward Transmission Project) and Nacho Nyak Dun First Nation (Mayo Hydro Enhancement Project).

Environmental and Economic Impact Assessment

For Yukon Energy (2021-2022): Project Principal for the Southern Lakes Enhanced Storage Project (SLESP) – Assessment and Licensing Support, including management of a multi-disciplinary team that reviewed SLESP materials and prepared a Phase 1 Work Plan, a Phase 2 Work Plan, and related studies. Also, led later combined Whitehorse Rapids Generating Station and SLESP work that included management of a multi-disciplinary team undertaking a data gap analysis and an options analysis, and developing a draft project description.

For Yukon Energy (2016-Present): Project Principal for the preparation of the *Yukon Environmental and Socio-economic Assessment Act* (YESAA) Project Proposal submission for the Aishihik Hydro Generating Station (AGS) Relicensing Project (3-Year Renewal and 25-Year renewal). Role included leading document development for YESAB Project Proposal Submission and socio-economic baseline and effects assessment (project team with Morrison Hershfield). Ongoing role related to providing support throughout the YESAA review process and for preparation and defense of the Yukon Water Board Licence Renewal application (3-year submission completed in 2020; and 25-Year submission anticipated to be completed over 2021-22).

For Yukon Government (2015-2016): Lead consultant managing multi-discipline team regarding the development of an economic profile of the Alaska Highway.

For Yukon Energy Corporation (2005-2015): Assistance with preparation of Project Proposal submissions to the Yukon Environment and Socio-Economic Assessment Board (YESAB) for the Stewart to Keno City Transmission Project (2015); the Whitehorse Diesel-Natural Gas Conversion Project (LNG Project) (2013); and the Carmacks-Stewart Transmission Project (2006) (CSTP), and with regulatory filings for the Mayo Hydro Enhancement Project (Mayo B), including the Yukon Water Board license amendment application.

For Manitoba Hydro (2012-2013): Provided strategic and other support to Manitoba Hydro for regulatory review processes for the Keeyask Generation Project and the Bipole III Transmission Project. Support for the Keeyask Generation Project included providing strategic support and advice to the team as it prepared for the Manitoba Clean Environment Commission hearing and ongoing strategic support related to witness preparation and cross examination at the oral hearing. Support on the Bipole III Project included review of third party consultant reports and assistance with completing EIS documentation; as well as support during the Manitoba Clean Energy Commission panel review process (including support related to drafting and review of information requests to Manitoba Hydro and support during the oral hearing).

PUBLIC INTEREST LAW CENTRE, WINNIPEG, MANITOBA

2003 – 2004 Articling Student

Participated in the Clean Environment Commission hearing for Wuskwatim Generation Station and Transmission Project, including conducting cross-examination and providing the Commission with written and oral submissions.

JOSH DYCK

RESEARCH ANALYST

EDUCATION:

- CFA® Program Participant (Passed Level I), CFA Institute, October 2020 – Present
 - Master of Arts (Economics), University of Manitoba, September 2017 – October 2018
 - Bachelor of Arts – Honors (Economics), University of Manitoba, September 2012 – June 2017
-

PROFESSIONAL EXPERIENCE:

INTERGROUP CONSULTANTS LTD., WINNIPEG, MANITOBA

October 2021 – Present – Research Analyst

For the Yukon Energy Corporation (2022): Assisted with the drafting of interrogatories and hearing preparation for the YUB Submission and proceeding regarding the Atlin Hydro Expansion Project Electricity Purchase Agreement.

For the Saskatchewan Rate Review Panel (SRRP) (2022): Provided support in conducting a comprehensive review of the 2022 and 2023 SaskPower Rate Application including statistical analysis of economic and environmental factors; analysis of SaskPower's load forecast, resource planning, and energy efficiency programs; and a review of forecasted revenue.

For Northwest Territories Power Corporation (NTPC) (2021): Assisted with the preparation of the 2022 NTPC General Rate Application including revenue requirement calculations and the drafting of business cases for major capital projects.

For the Qulliq Energy Corporation (QEC) (2021): Provided support for the preparation of the 2022-23 QEC General Rate Application.

For Rural Municipality of Woodlands (2021): Assisted in the ratemaking process for water and wastewater services. Calculated revenue requirements and aided in designing utility rates.

DATA SCIENCE/MACHINE LEARNING, WINNIPEG, MANITOBA

April 2021 – Present

Proficient in performing data analysis and creating data visualizations in R, Python, Tableau, and Excel. Skilled in data collection using Python scripts. Knowledgeable of a variety of data science models. Working on building a data science model to predict cross country race times or placements using NCAA data.

MASTER OF ARTS CAPSTONE PROJECT, WINNIPEG, MANITOBA

January 2018 – September 2018

Researched and implemented an SLX spatial regression model using a custom bootstrapping (Monte Carlo) technique showing evidence of spatial correlation of used vehicle prices. The research found evidence that higher taxes lower vehicle prices within and across provincial boundaries.