



August 4, 2023

Yukon Utilities Board  
Box 31728  
Whitehorse, Yukon Y1A 6L3

Attention: Mr. Richard Buchan,  
Chair

**RE: Purchase Power Flow Through Deferral Account (PPFTDA) Application**

Enclosed is ATCO Electric Yukon's (AEY) Application to the Board to recover PPFTDA costs stemming from Yukon Energy Corporation's (YEC) Energy Reconciliation Adjustment (ERA) charges via a Rider S bill adjustment to all retail and industrial customers effective September 1, 2023.

AEY respectfully requests the Board provide a decision by August 24, 2023, to allow sufficient time for rate implementation and testing before the effective date.

If you have any questions regarding this application, please contact me at [Tony.Martino@atco.com](mailto:Tony.Martino@atco.com).

Yours truly,

Tony Martino  
Senior Manager, Regulatory

**I. Background**

1. On July 29, 2022, Yukon Energy Corporation (YEC) submitted a “2021 Low Water Reserve Fund Report and Energy Reconciliation Adjustment Filing” with the Yukon Utilities Board (Board).
2. In its Application, YEC sought approval for:
  - a. A transfer of \$7.019 million from YEC to the Low Water Reserve Fund (LWRF); and
  - b. an Energy Reconciliation Adjustment (ERA) in the amount of \$0.261 million to be collected from ATCO Electric Yukon (AEY) to YEC.
3. The Board approved both requests in Board Order 2023-07 dated April 4, 2023.
4. In Board Order 2023-07, the Board stated:

“The Board finds the ERA calculation appropriate and approves the ERA charge from YEC to AEY as requested.”
5. In accordance with Board Order 2023-07, YEC submitted an invoice to AEY in the amount of \$260,590. AEY submitted payment to YEC on May 3, 2023.
6. On June 8, 2003, AEY requested approval to flow through the updated Purchase Power Flow Through Deferral (PPFTD) balance using Rider S.
7. Subsequent to AEY’s Rider S application, the Board issued Board Order 2023-11 regarding YEC’s 2022 LWRF and ERA Application. In that decision, the Board approved YEC ERA charges to AEY in the amount of \$170,226.
8. On June 28, 2023, the Board communicated to AEY that “For regulatory efficiency and to minimize customer confusion about potentially two successive Rider S charges, the Board directs AEY to amend and resubmit its Rider S Application to include directions from Board Order 2023-11.”

9. In accordance with Board Order 2023-11, YEC submitted an invoice to AEY in the amount of \$170,226. AEY submitted payment to YEC on July 6, 2023.
10. In accordance with the Board's June 28, 2023 letter to AEY, AEY is hereby re-submitting its Rider S Application, including the additional YEC ERA charges approved in Board Order 2023-11.

### II. Rider S Calculation

11. As of August 1, 2023, AEY's PPFTDA balance is \$480,330. To flow through this PPFTDA balance to all retail and industrial ratepayers, AEY is hereby requesting Board approval to implement a Purchase Power Adjustment Rider S of \$0.0010 per kWh. Please refer to Schedule 1 for calculation details.
12. AEY may apply for future adjustments to Rider S for reasons including, but not limited to, the following circumstances:
  - a. YEC receives approval for adjustments to the wholesale rate or an ERA charge; or
  - b. AEY has reviewed its deferral balance and finds that an adjustment is required.

### III. Customer Bill Impact

13. Bill impacts in the Hydro Area resulting from the requested Rider S are provided in the following table. The amounts include all Riders, but exclude GST.

Rate Class	Impact	
	\$	%
Residential (800 kWh)	+\$0.80	+0.5%
General Service (5 kW / 1,000 kWh)	+\$1.00	+0.5%

### IV. Implementation Date & Board Approval

14. To test and implement the requested Rider S for an effective date of September 1, 2023, AEY respectfully requests the Board provide its approval by August 24, 2023.

**RIDER S**  
**PURCHASE POWER ADJUSTMENT RIDER**

**AVAILABLE:** To all electric service throughout the Yukon Territory.

**APPLICABLE:** To all classes of service except Rate Schedule 32, Rate Schedule 42, and Rate Schedule 43.

**RATE:** Energy Charge

All Energy consumed at \$0.0010 per kWh

**NOTE:** Yukon Energy Corporation recoveries under this rider are to flow through to Yukon Electrical Company Limited.

**TERMS AND  
CONDITIONS  
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

**ATCO ELECTRIC YUKON**  
**Determination of Purchase Power Adjustment Rider S**

Schedule 1

<u>Line</u>	<u>Description</u>	<u>Reference</u>	<u>Calculation</u>
1	<b><u>Balance Determination</u></b>		
2	2018 Purchase Power Deferral Balance <sup>1</sup>		\$ 501,000
3	2018-2019 Rider S Collections <sup>2</sup>		\$ (451,486)
4	2021 YEC ERA charge to AEY <sup>3</sup>		\$ 260,590
5	2022 YEC ERA charge to AEY <sup>4</sup>		\$ 170,226
6	<b>Remaining Purchase Power Deferral Balance as of July 31, 2023</b>	(2)+(3)+(4)	<u>\$ 480,330</u>
7	<b><u>Rate Determination</u></b>		
8	AEY and YEC Forecast Retail & Industrial Sales (MWh)		
9	Sept 1, 2023 - Aug 31, 2024		501,659
10	<b>Proposed Rider S (\$ per kWh) effective September 1, 2023</b>	(6)/(9)	<u><u>\$ 0.0010</u></u>

<sup>1</sup> AEY's June 15, 2018, Purchase Power Flow Through Deferral Application, Page 2.

<sup>2</sup> AEY and YEC Rider S Collection at \$0.0011 per kWh, approved in Board Order 2018-07.

<sup>3</sup> Invoice 13006 Approved in Board Order 2023-07.

<sup>4</sup> Invoice 13062 Approved in Board Order 2023-11.