

YUKON
ENERGY



YUKON ENERGY
CORPORATION

P.O. Box 5920
WHITEHORSE
YUKON Y1A 6S7
(867) 393-5300

June 16, 2010

Mr. Bruce McLennan, Chair
Yukon Utilities Board
Box 31728
Whitehorse, Yukon Y1A 6L3

Dear Mr. McLennan:

Re: Mayo B Part 3 Proceeding - Hearing Costs

On November 25, 2009, the Mayo Hydro Enhancement Project (Mayo B) was designated as a regulated project under Part 3 of the Public Utilities Act pursuant to OIC 2009/220. Following designation as a regulated project, the Minister of Justice wrote to the Yukon Utilities Board (YUB) on December 18, 2009, providing the Yukon Utilities Board with a copy of Yukon Energy's Part 3 Application and terms of reference to review the project and provide a report and recommendation to the Minister.

Order 2010-1 established a process for a public review of the Mayo B Part 3 Application that included interrogatories and a public hearing held April 6-8, 2010. The Board provided its report and recommendations to the Minister of Justice on May 17, 2010. Following this, the Executive Secretary of the YUB notified Yukon Energy and intervenors via email that according to the YUB Intervenor Cost Award Policy parties would have 30 days from the YUB report to submit cost claims, and applications for cost awards must be received by June 16, 2010.

Attached please find Yukon Energy's Application and supporting information for costs related to the Mayo B Part 3 Application, including an Affidavit of Cost Claim, a summary of Total Fees and Disbursements; Summary of Professional Fees by segment; a Summary of Disbursements Claimed; a Summary by Individual and Allocation by Production Services and Administrative Services (Attachment A). Also attached is relevant supporting documentation for costs incurred including invoices, receipts and timesheets (Attachment B), and a confirmation of retainer from legal counsel for Yukon Energy, as well as a retainer for the consultants retained by Yukon Energy to assist in preparation and review of the Part 3 Application (Attachment C).

Pursuant to established practice in Yukon (and as approved by the Board in Order 2009-8), Yukon Energy will defer and amortize hearing costs of the Application over the expected life of the project. This will include all costs incurred by the YUB and intervenors that YEC is directed by the YUB to pay.

A more detailed summary and explanation of costs incurred is provided below.

Summary of Costs

Yukon Energy is seeking approval of costs incurred in relation to the preparation and Yukon Utilities Board review of its Mayo B Part 3 filing. This includes costs incurred related to the following key activities:

- Preparation of the Part 3 Application (including costs incurred to prepare, draft, review and file the final Application document);
- Information Requests (including supplementary responses, as directed by Order 2010-5, and filed on March 29, 2010);
- Preparation for, and attendance at, the oral hearing held in Whitehorse on April 6-8, 2010; and
- Preparation and delivery of oral final argument on April 8, 2010 and follow up.

Yukon Energy submits that all costs as applied for are reasonable and necessarily incurred in order to prepare and support its Application. Further detail and justification for professional costs (legal and consulting), as well as disbursements, is provided.

Justification of Costs

In determining the breakdown between "preparation", "attendance", and "follow-up" Yukon Energy has followed the practice established during past YUB review processes and used the following basic organizational structure:

- **Preparation** covers activities from November 2009 to the start of the oral hearing on April 6, 2010, including preparation of the application and interrogatory responses and preparation for the oral hearing.
- **Hearing Attendance** covers attendance at the oral hearing, preparation of undertakings, preparation and delivery of final argument and review of transcripts etc., and other related activities undertaken during the oral hearing held from April 6-8, 2010.
- **Follow up activities** cover activities including review of transcripts for corrections following the oral hearing. Costs incurred after April 2010 have not been claimed in this filing.

Summary tables of costs incurred are provided as Attachment A to this filing.

1. Legal Fees

As in past hearings and regulatory processes, Yukon Energy retained Davis LLP as legal counsel, with P. John Landry providing the majority of legal services required. Fees also include consultations with Jason Herbert relating to issues arising in the application and Mr. Herbert's potential attendance at the Part 3 Application hearing. Mr. Herbert has appeared on a number occasions before the Yukon Utilities Board in previous YEC applications.

Mr. Landry and Davis LLP provided the following relevant assistance to Yukon Energy in relation to the preparation, filing and review of its Mayo B Part 3 Application:

- Review of draft Part 3 Application;
- Review of correspondence and any other materials filed in relation to the Application and review process;
- Review of information requests by intervenors and of Yukon Energy's responses to information requests;
- Assistance in preparations for oral hearing;
- Attendance at oral hearing;
- Assistance with preparation of and delivery of oral argument; and
- Providing legal advice as required during the proceeding.

Pursuant to the Scale of Costs and prior Board direction,¹ professional fees for legal services included in the Yukon Energy cost award application do not exceed the established \$225/hour limit. The summary of fees by hearing activity stages for Davis LLP is as follows:

Phase	Hours	Total "Limited" fees
Preparation	59.30	\$ 13,342.50
Hearing Attendance	16.50	\$ 3,712.50
Argument, Reply, Follow-Up	3.00	\$ 675.00
Davis LLP Fee Total	78.80	\$ 17,730.00

¹ Order 2007-7 as well as subsequent Orders (i.e., 2007-8) on costs noted costs for legal counsel and consultants used by the Applicant should be subject to the maximum fee of \$225/hr pursuant to the Scale of Costs.

2. Consultant Fees

Consultant costs were incurred for InterGroup Consultants Ltd., (“InterGroup”). Yukon Energy retained InterGroup as primary regulatory consultants to assist with the preparation of the filing and the review process before the Board. A copy of the retainer document and supporting information is provided as Attachment C to this letter.

InterGroup was heavily involved in the preparation of the Application (including producing preliminary and final drafts of materials, as well as professional services for production of the final document) and with the coordination of materials with Yukon Energy and its legal counsel, including the following specific activities:

- **Preparation of the Part 3 Application** – Including economic analysis, as well as producing preliminary and final drafts of materials, and coordination of materials with Yukon Energy and its legal counsel.
- **Professional services for document production** – Including document review, formatting and production.
- **Active participation in the review process before the YUB** – Assistance with the preparation of interrogatories and other activities or submissions required prior to any oral hearing process. This included coordination with YEC and legal counsel, writing, editing of interrogatory responses and other submissions (e.g., supplementary IRs), as well as professional services for production of any documents, and overall process management and progress tracking during the IR preparation period.
- **Preparation related to any YUB-led regulatory review process** - Preparation sessions with legal counsel and YEC, as well as preparation of any other necessary materials for the oral hearing.
- **Attendance at oral hearing** - Oral testimony and assistance with undertakings and any other submissions as required.
- **Assistance with preparation of final argument** – Assistance with preparation of oral argument and reply argument and any other follow-up activities subsequent to the oral hearing.

InterGroup Consultants Ltd. costs cover the participation of Cam Osler, Patrick Bowman and Mona Pollitt-Smith (Cam Osler and Mona Pollitt-Smith were in attendance at the oral hearing), as well as other related consultant and analyst support time and production staff.

Costs for the above-noted services primarily cover the participation of Cam Osler, Patrick Bowman and Mona Pollitt-Smith related to analysis and drafting of components of the application and interrogatories and related ongoing work (interrogatories, hearing and argument). Other consultants and research staff were relied upon, as required, including the following: Nancy LeBlond (with regard to coordination with the YESAB review process and the related project

description and Part 3 application sections in respect of consultation), Tim Friesen (with regard to power production and water modeling, as well as coordination with the project engineers on hydrology and engineering topics) and Hayitbay Mahmudov (with regard to economic modeling and impacts on rates). Other research analysts and consultants provided assistance as necessary. Costs also include services provided by Anneke Gillis, Jolene Mollard and staff related to document review, production and process tracking.

As noted in the attached retainer, InterGroup’s firm hourly rates are set separately for all staff members and rates for Principals or Consultants do not include costs for clerical, administrative or research staff support as directly provided for any assignment. Firm hourly rates do not vary when overtime is required. All InterGroup regulatory consulting staff billing rates are below the established \$225/hour limit and consequently no hourly rate adjustment is necessary.

For the purposes of this cost claim filing Yukon Energy has not claimed cost recovery for costs deemed purely administrative in nature (i.e., allocated as secretarial/clerical or related to invoicing and other purely administrative services). However, production services are considered to be specific professional services provided to Yukon Energy in relation to major filings (such as GRA’s and Part 3 reviews) and have been separated out from purely administration costs (such as invoicing, clerical or secretarial work). This is based on the view that these are professional services for document production specifically not included in consultant fees (this includes production work related to the formatting and production of the Part 3 Application, and production work related to formatting, review and production of a consolidated interrogatories filing document). The allocation of administration and production costs is noted in the tables provided in Attachment A.

The summary of fees by hearing activity stages for InterGroup Consultants is as follows:

Phase	Hours	Total fees
Preparation	761.75	\$ 100,060.25
Hearing Attendance	54.00	\$ 8,682.00
Argument, Reply, Follow-Up	5.00	\$ 465.00
InterGroup Fee Total	820.75	\$ 109,207.25

3. Disbursements

Total disbursements claimed are \$12,675.02 broken out as follows:

Disbursements

	YEC	InterGroup	Davis LLP	Total
Travel ¹		\$ 5,237.63	\$ 2,468.21	\$ 7,705.84
Telephone and Fax		\$ 4.32	\$ 108.66	\$ 112.98
Photocopying and Printing		\$ 514.80	\$ 15.60	\$ 530.40
Advertising (Wkshp and Hearings)	\$ 3,130.19			\$ 3,130.19
Mics. Supplies and Services	\$ 1,195.61			\$ 1,195.61
Total	\$ 4,325.80	\$ 5,756.75	\$ 2,592.47	\$ 12,675.02

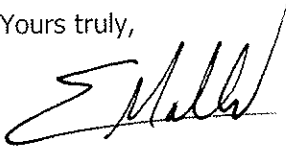
Note: 1. Includes airfares, accommodation, taxi, rental car and parking expenses.

Photocopying and printing costs internal to YEC's legal counsel and consultants are reasonable and necessarily incurred as they relate to the preparation (drafting, review and finalization) of the Application and similarly to the drafting, review and finalization of Interrogatories and other required filings.

Yukon Energy's cost application for travel costs is based on cost awards filings provided to the Board and principles and precedents established by past Board Orders². Travel costs were incurred for a pre-hearing preparation session with YEC's counsel in Vancouver (this preparation session included attendance YEC's counsel, John Landry, YEC's consultants Cam Osler and Mona Pollitt-Smith and David Morrison – all parties were in attendance at the oral hearing) and attendance at the oral hearing in Whitehorse. Travel costs included airfare, accommodation, taxis/rental and parking, but did not include costs for meals. Airfare was at economy rates, where available.

Cost information on disbursements is provided based on past practice with regard to YEC cost filings. Further detailed supporting information, including invoices, timesheets and receipts is provided as Attachment B to this filing.

Yours truly,



Ed Mollard
Chief Financial Officer

Attachments

² The Reasons for Decision in Order 2008-1 provide that while "the scale of costs do not expressly provide for travel costs in relation to preparation of an application by a utility", such costs are ultimately at the discretion of the Board. In that Order, the Board allowed travel costs in relation to the preparation of an application since "the Board was satisfied that YEC had not made provision for these costs in its revenue requirement". The Board held that "pre-application travel costs are incremental to YEC's current revenue requirement and, having been prudently incurred by YEC, in the Board's view ought to be recoverable by YEC from customers through its HRA".

ATTACHMENT A

Statutory Declaration

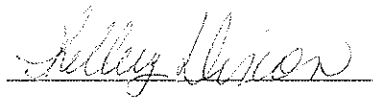
IN THE MATTER OF AWARDING COSTS
TO YUKON ENERGY CORPORATION
PURSUANT TO SECTION 56 OF THE PUBLIC UTILITIES ACT, THE YUKON
UTILITIES BOARD RULES OF PRACTICE AND THE YUKON UTILITIES BOARD
INTERVENOR COSTS AWARD POLICY
FOR
THE YUKON ENERGY CORPORATION APPLICATION FOR AN ENERGY PROJECT
CERTIFICATE AND AN ENERGY OPERATION CERTIFICATE RE: MAYO HYDRO
ENHANCEMENT PROJECT (MAYO B)

I SOLEMNLY DECLARE THAT:


The award claim submission of \$139,612.27, as detailed in the enclosed material, with supporting invoice documentation, has, to the best of my knowledge and belief been incurred by Yukon Energy Corporation as a result of the above noted proceeding. To the best of my knowledge and belief, the fees and disbursements claimed represent fees and disbursements necessarily and reasonably incurred for the purpose of the proceeding and are derived in accordance with the Board's *Scale of Costs*.

I MAKE THIS SOLEMN DECLARATION CONSCIENTIOUSLY BELIEVING IT TO BE TRUE AND KNOWING THAT IT IS OF THE SAME FORCE AND EFFECT AS IF MADE UNDER OATH.

Declared before me
At the City of Whitehorse
In the Yukon Territory
This 16th day of June, 2010



Notary Public



Ed Mollard
Chief Financial Officer,
Yukon Energy

YUKON UTILITIES BOARD

Mayo B - Part III Proceedings

Date June 7, 2010

	Total Fees	Total Disbursements	Total Fees & Disbursements
Firm/Company Name			
Davis LLP	\$17,730.00	\$2,592.47	\$20,322.47
InterGroup Consultants	\$109,207.25	\$5,756.75	\$114,964.00
YEC Costs	\$0.00	\$4,325.80	\$4,325.80
YEC Misc Supplies & Services		\$0.00	\$0.00
Firm/Company Name			\$0.00
Firm/Company Name			\$0.00
Firm/Company Name			\$0.00
TOTAL COSTS CLAIMED	\$126,937.25	\$12,675.02	\$139,612.27
	\$139,612.27		

Claimant YUKON ENERGY CORPORATION
 Agent/Representative Ed Mollard, CFO
 Address PO Box 5920, Whitehorse, YT Y1A 6S7
 Phone 393-5338 Fax 393-5323
 E-mail ed.mollard@yec.yk.ca

Applicant(s) _____
 Application(s) No. _____
 Hearing _____

YUKON UTILITIES BOARD

Mayo B - Part III Proceedings

Date June 7, 2010

PROFESSIONAL FEES:

Firm/Company Name

Preparation		Attendance		Argument, Reply & Follow-up	
Hours	Fees	Hours	Fees	Hours	Fees

Total Hours & Fees	
Hours	Fees

Consulting Fees:

InterGroup Consultants	761.75	\$100,060.25	54.0	\$8,682.00	5.0	\$465.00
Individual Name		\$0.00		\$0.00		\$0.00
Individual Name		\$0.00		\$0.00		\$0.00
Individual Name		\$0.00		\$0.00		\$0.00
Total Consulting Fees Claimed	761.75	\$100,060.25	54.0	\$8,682.00	5.00	\$465.00

820.8	\$109,207.25
0.0	\$0.00
0.0	\$0.00
0.0	\$0.00
820.8	\$109,207.25

Legal Fees:

Davis LLP	59.30	\$13,342.50	16.50	\$3,712.50	3.00	\$675.00
Individual Name		\$0.00		\$0.00		\$0.00
Total Legal Fees	59.30	\$13,342.50	16.50	\$3,712.50	3.00	\$675.00

78.8	\$17,730.00
0.0	\$0.00
78.8	\$17,730.00

TOTAL PROFESSIONAL FEES CLAIMED

821.05	\$ 113,402.75	70.50	\$ 12,394.50	8.00	\$ 1,140.00
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899.6	\$ 126,937.25
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Claimant
Hearing

Applicant(s) _____

Application(s) No. _____

YUKON UTILITIES BOARD

Summary of Fees & Disbursements Claimed By Segment

Mayo B - Part III Proceedings

Date June 7, 2010

Disbursements Claimed (exclusive of GST)	Number of Hours (where applicable) Number of Hours - Break down hours for Preparation for Hearing, Attendance at Hearing and Argument and Reply	Name of Claimant	Name of Claimant	Name of Claimant	Name of Claimant	Total Disbursements
		Davis LLP	InterGroup Consultants	YEC Costs		
Legal Fees	78.8 hours - Refer to U2 for allocations to activities	\$17,730.00				\$17,730.00
Consultant Fees	820.75 hours - Refer to U2 for allocations to activities		\$109,207.25			\$109,207.25
Airfare		\$1,150.00	\$3,930.00			\$5,080.00
Accommodation		\$720.33	\$1,261.98			\$1,982.31
Mileage						\$0.00
Taxi/rental car		\$452.68	\$45.65			\$498.33
Parking		\$145.20				\$145.20
Transcripts						\$0.00
Postage						\$0.00
Courier						\$0.00
Advertising workshops & hearings				\$3,130.19		\$3,130.19
Long distance telephone and fax		\$108.66	\$4.32			\$112.98
Internal photocopying						\$0.00
External printing		\$15.60	\$514.80			\$530.40
Travel						\$0.00
Misc. Supplies & Services				\$1,195.61		\$1,195.61
Witness Prep Workshop						\$0.00
Other						\$0.00
TOTAL FEES & DISBURSEMENTS		\$20,322.47	\$114,964.00	\$4,325.80	\$0.00	\$139,612.27

Claimant YUKON ENERGY CORPORATION Applicant(s) _____

Invoice date	Individual/Expense	Hour	Invoiced expense	YUB Allowed Expense	Adjustment or Not Claimed
Preparation: Professional					
November 2009	C.F.Osler	21.50	\$4,622.50	\$4,622.50	
	P.Bowman	53.00	\$7,950.00	\$7,950.00	
	N.LeBlond	4.50	\$481.50	\$481.50	
	M.Pollitt-Smith	60.50	\$5,626.50	\$5,626.50	
	T.Friesen	63.25	\$5,502.75	\$5,502.75	
	W.Dang	0.50	\$35.00	\$35.00	
	<i>Subtotal</i>	203.25	\$24,218.25	\$24,218.25	
December 2009	C.F.Osler	45.00	\$9,675.00	\$9,675.00	
	P.Bowman	18.00	\$2,700.00	\$2,700.00	
	N.LeBlond	0.25	\$26.75	\$26.75	
	M.Pollitt-Smith	36.50	\$3,394.50	\$3,394.50	
	T.Friesen	5.00	\$435.00	\$435.00	
	C.Gray	1.00	\$75.00		\$75.00
	J.Mollard	6.00	\$390.00	\$390.00	
	Secretarial/Clerical	0.75	\$41.25		\$41.25
<i>Subtotal</i>	112.50	\$16,737.50	\$16,621.25	\$116.25	
January 2010	C.F.Osler	0.50	\$107.50	\$107.50	
	P.Bowman	1.00	\$150.00	\$150.00	
	A.Gillis	0.25	\$22.50		\$22.50
	C.Gray	0.50	\$37.50		\$37.50
	J.Mollard	0.50	\$32.50		\$32.50
	Secretarial/Clerical	0.50	\$27.50		\$27.50
	<i>Subtotal</i>	3.25	\$377.50	\$257.50	\$120.00
February 2010	C.F.Osler	10.00	\$2,150.00	\$2,150.00	
	P.Bowman	6.00	\$900.00	\$900.00	
	M.Pollitt-Smith	12.50	\$1,162.50	\$1,162.50	
	C.Gray	0.50	\$37.50		\$37.50
	J.Mollard	1.25	\$81.25	\$81.25	
	Secretarial/Clerical	0.50	\$27.50		\$27.50
	<i>Subtotal</i>	30.75	\$4,358.75	\$4,293.75	\$65.00
March 2010	C.F.Osler	76.50	\$16,447.50	\$16,447.50	
	P.Bowman	64.00	\$9,600.00	\$9,600.00	
	M.Pollitt-Smith	147.50	\$13,717.50	\$13,717.50	
	H.Mahmudov	3.25	\$282.75	\$282.75	
	T.Friesen	36.00	\$3,132.00	\$3,132.00	
	A.Gillis	3.50	\$315.00	\$315.00	
	C.Gray	0.50	\$37.50		\$37.50
	J.Mollard	11.50	\$747.50	\$666.25	\$81.25
	Secretarial/Clerical	9.00	\$495.00	\$385.00	\$110.00
	<i>Subtotal</i>	351.75	\$44,774.75	\$44,546.00	\$228.75
April 2010	C.F.Osler	30.50	\$6,557.50	\$6,557.50	
	A.McLaren	1.00	\$125.00	\$125.00	
	M.Pollitt-Smith	37.00	\$3,441.00	\$3,441.00	
	C.Gray	0.50	\$37.50		\$37.50
	J.Mollard	0.25	\$16.25		\$16.25
	Secretarial/Clerical	0.50	\$27.50		\$27.50
	<i>Subtotal</i>	69.75	\$10,204.75	\$10,123.50	\$81.25
	Total	771.25	\$100,671.50		
	Total Not Claimed	9.50	\$611.25		
	Total Claimed	761.75	\$100,060.25	\$100,060.25	\$611.25

Mayo B - Part III Proceeding

InterGroup Consultants LTD

Invoice date	Individual/Expense	Hour	Invoiced expense	YUB Allowed Expense	Adjustment or Not Claimed
Preparation: Disbursements					
November 2009					
December 2009	Photocopying		\$198.00	\$198.00	
January 2010	Photocopying		\$9.00	\$9.00	
	Telephone & fax		\$4.00	\$4.00	
February 2010	Photocopying		\$27.75	\$27.75	
	Telephone & fax		\$0.32	\$0.32	
March 2010	Photocopying		\$229.30	\$229.30	
April 2010	Photocopying		\$50.75	\$50.75	
	Airfare		\$1,050.00	\$1,050.00	
	Accommodation		\$309.98	\$309.98	
	Taxis		\$20.95	\$20.95	
	Meals		\$82.05		\$82.05
	Total Claimed		\$1,982.10		
	Total Not Claimed		\$82.05		
	Total Claimed		\$1,900.05	\$1,900.05	
Total Preparation (Claimed)		761.75		\$101,960.30	
Total Preparation (Not Claimed)		9.50	\$693.30		

Mayo B - Part III Proceeding

InterGroup Consultants LTD

Invoice date	Individual/Expense	Hour	Invoiced expense	YUB Allowed Expense	Adjustment or Not Claimed
Attendance: Professional					
April 2010	C.F.Osler	30.00	\$6,450.00	\$6,450.00	
	M.Pollitt-Smith	24.00	\$2,232.00	\$2,232.00	
	Total	54.00	\$8,682.00	\$8,682.00	\$0.00
Attendance: Disbursements					
April 2010	Airfare		\$2,880.00	\$2,880.00	
	Accommodation		\$952.00	\$952.00	
	Taxis		\$24.70	\$24.70	
	Meals		\$321.76		\$321.76
	Total		\$4,178.46	\$3,856.70	\$321.76
Total Attendance (Claimed)		54.00		\$12,538.70	
Total Attendance (Not Claimed)			\$321.76		
Argument, Reply, Follow-Up: Professional					
April 2010	M.Pollitt-Smith	5.00	\$465.00	\$465.00	\$0.00
Total Argument, Reply, Follow-Up (Claimed)		5.00	\$465.00	\$465.00	
Total Argument, Reply, Follow-Up (Not Claimed)					
Grand Total Claimed		820.75		\$114,964.00	

Allocation of InterGroup Production and Administrative Costs

Invoice date	Individual/Expense	Invoiced expense		Production related		Admin. related		Description
		Hours	\$	Hours	\$	Hours	\$	
Preparation: Claimed cost								
December 2009	C.Gray	1.00	\$75.00			1.00	\$75.00	Invoicing
	J.Mollard	6.00	\$390.00	6.00	\$390.00		\$0.00	Formatting
	Secretarial/Clerical	0.75	\$41.25			0.75	\$41.25	Invoicing
	<i>Subtotal</i>	7.75	\$506.25	6.00	\$390.00	1.75	\$116.25	
January 2010	A.Gillis	0.25	\$22.50			0.25	\$22.50	Review of contract
	C.Gray	0.50	\$37.50			0.50	\$37.50	Invoicing
	J.Mollard	0.50	\$32.50			0.50	\$32.50	Invoicing
	Secretarial/Clerical	0.50	\$27.50			0.50	\$27.50	Invoicing
	<i>Subtotal</i>	1.75	\$120.00			1.75	\$120.00	
February 2010	C.Gray	0.50	\$37.50			0.50	\$37.50	Invoicing
	J.Mollard	1.25	\$81.25	1.25	\$81.25		\$0.00	IR questions
	Secretarial/Clerical	0.50	\$27.50			0.50	\$27.50	Invoicing
	<i>Subtotal</i>	2.25	\$146.25	1.25	\$81.25	1.00	\$65.00	
March 2010	A.Gillis	3.50	\$315.00	3.50	\$315.00		\$0.00	IR package formatting
	C.Gray	0.50	\$37.50			0.50	\$37.50	Invoicing
	J.Mollard	11.50	\$747.50	10.25	\$666.25	1.25	\$81.25	10.25 h. IR formatting, 1.25 h. invoicing
	Secretarial/Clerical	9.00	\$495.00	7.00	\$385.00	2.00	\$110.00	7 h. IR formatting, tracking, 2 h. travel sup.
	<i>Subtotal</i>	24.50	\$1,595.00	20.75	\$1,366.25	3.75	\$228.75	
April 2010	C.Gray	0.50	\$37.50			0.50	\$37.50	Invoicing
	J.Mollard	0.25	\$16.25			0.25	\$16.25	Invoicing
	Secretarial/Clerical	0.50	\$27.50			0.50	\$27.50	Travel, invoicing
	<i>Subtotal</i>	1.25	\$81.25			1.25	\$81.25	
Total		37.50	\$2,448.75	28.00	\$1,837.50	9.50	\$611.25	

Mayo B - Part III Proceeding

Davis LLP

Invoice date	Individual/Expense	Hour	Invoiced expense	YUB Allowed Expense	Adjustment or Not Claimed
Preparation: Professional					
January 2010	PJL	8.00	\$2,920.00	\$1,800.00	\$1,120.00
March 2010	PJL	1.50	\$547.50	\$337.50	\$210.00
April 2010	PJL	24.50	\$8,942.50	\$5,512.50	\$3,430.00
	JKH	2.80	\$994.00	\$630.00	\$364.00
May 2010	PJL	22.50	\$8,212.50	\$5,062.50	\$3,150.00
	Total	59.30	\$21,616.50	\$13,342.50	\$8,274.00
Preparation: Disbursements					
April 2010	Telephone & fax		\$1.21	\$1.21	
	Photocopying		\$3.30	\$3.30	
May 2010	Telephone & fax		\$107.45	\$107.45	
	Photocopying		\$12.30	\$12.30	
	Total		\$124.26	\$124.26	\$0.00
Attendance: Professional					
May 2010	PJL	16.50	\$6,022.50	\$3,712.50	\$2,310.00
	Total	16.50	\$6,022.50	\$3,712.50	\$2,310.00
Attendance: Disbursements					
April 2010	Airfare		\$1,150.00	\$1,150.00	
June 2010	Meals		\$114.85		\$114.85
	Gas		\$103.78	\$103.78	
	Parking		\$145.20	\$145.20	
	Rental Car		\$348.90	\$348.90	
	Accommodation		\$720.33	\$720.33	
	Total		\$2,583.06	\$2,468.21	\$114.85
Argument, Reply, Follow-Up: Professional					
May 2010	PJL	3.00	\$1,095.00	\$675.00	\$420.00
	Total	3.00	\$1,095.00	\$675.00	\$420.00
Argument, Reply, Follow-Up: Disbursements					
May 2010	Office supplies		\$1.50		\$1.50
	Total	-	\$1.50	\$0.00	\$1.50
Grand Total Claimed		78.80		\$20,322.47	

ATTACHMENT B

Mayo B - Part III Proceeding

Consulting and Legal Costs - Net of \$225/hr adjustment - DAVIS LLP

Column Labels

Row Labels	Preparation		Attendance		Argument/ Reply/ Follow-Up		Total Sum of hours	Total Sum of YUB Allowed Exp
	Sum of hours	Sum of YUB Allowed Exp	Sum of hours	Sum of YUB Allowed Exp	Sum of hours	Sum of YUB Allowed Exp		
Legal								
Davis LLP								
1107382	8.00	1,800.00					8.00	1,800.00
Professional Fees	8.00	1,800.00					8.00	1,800.00
1127603	1.50	337.50					1.50	337.50
Professional Fees	1.50	337.50					1.50	337.50
1133138	27.30	6,147.01		1,150.00			27.30	7,297.01
Professional Fees	27.30	6,142.50					27.30	6,142.50
Telephone & fax		1.21					-	1.21
Photocopying		3.30					-	3.30
Airfare				1,150.00			-	1,150.00
1140030	22.50	5,182.25	16.50	3,712.50	3.00	675.00	42.00	9,569.75
Professional Fees	22.50	5,062.50	16.50	3,712.50	3.00	675.00	42.00	9,450.00
Telephone & fax		107.45					-	107.45
Photocopying		12.30					-	12.30
1143871				1,318.21			-	1,318.21
Gas				103.78			-	103.78
Parking				145.20			-	145.20
Rental Car				348.90			-	348.90
Accommodation				720.33			-	720.33
Grand Total	59.30	13,466.76	16.50	6,180.71	3.00	675.00	78.80	20,322.47

Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 5L6 Canada

Attention: David Morrison, President & CEO

Our File No: 84813-00121

Yukon Energy Corporation
Re: CSTP Part III Application

Date: January 12, 2010
Invoice Number: 1107382

For Professional Services rendered and disbursements advanced through December 31, 2009.

PROFESSIONAL SERVICES

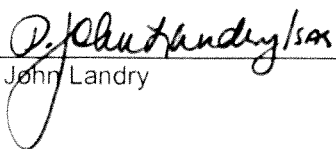
<u>Date</u>	<u>Professional</u>	<u>Description</u>	<u>Hours</u>
12/08/09	PJL	Review of Part III application issues.	2.50
12/09/09	PJL	Review issues with YEC Board; review Part III draft.	3.50
12/10/09	PJL	Review of Part III application; lengthy call on Part III.	2.00
Total Fees:			\$ 2,920.00

BILL SUMMARY

REG # 110 152 824	Our Fees:	\$ 2,920.00
	Total GST:	\$ 146.00
	Total Current Invoice Due:	\$ 3,066.00

This is our account.

Davis LLP

Per: 
P. John Landry

This account is payable on receipt. If not paid within 30 days from the invoice date, interest at the rate of prime plus 2% will be charged from the invoice date.

Ed Morrison
Apr 12

Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 5L6 Canada

Attention: David Morrison, President & CEO

Our File No: 84813-00121

Yukon Energy Corporation
Re: Mayo B Part III Application

Date: March 26, 2010
Invoice Number: 1127603

For Professional Services rendered and disbursements advanced through February 28, 2010.

PROFESSIONAL SERVICES

<u>Date</u>	<u>Professional</u>	<u>Description</u>	<u>Hours</u>
02/08/10	PJL	Calls with Cam Osler and David Morrison; review of terms of reference.	1.5
Total Fees:			\$ 547.50

BILL SUMMARY

REG # 110 152 824	Our Fees:	\$ 547.50
	Total GST:	\$ 27.38
	Total Current Invoice Due:	\$ 574.88

This is our account.

Davis LLP

Per: *P. John Landry*
P. John Landry

VENDOR# 159
VOUCHER# 43370
A/P AUDIT CHECK

This account is payable on receipt. If not paid within 30 days from the invoice date, interest at the rate of prime plus 2% will be charged from the invoice date.

Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 5L6 Canada

Attention: David Morrison, President & CEO

Our File No: 84813-00121

Yukon Energy Corporation
Re: Mayo B Part 3 Application

Date: April 23, 2010
Invoice Number: 1133138

For Professional Services rendered and disbursements advanced through March 31, 2010.

PROFESSIONAL SERVICES

<u>Date</u>	<u>Professional</u>	<u>Description</u>	<u>Hours</u>
03/01/10	JKH	Conference with Mr. Landry regarding YUB hearing;	0.30
03/03/10	JKH	Review Yukon Energy application for Energy Project Certificate and Energy Operating Certificate;	0.50
03/04/10	JKH	Further review Energy Project Certificate application;	0.50
03/05/10	JKH	Conference with Mr. Landry regarding YUB hearing;	0.50
03/06/10	JKH	Further review Energy Project Certificate application;	1.00
03/07/10	PJL	Reviewing IRs.	5.00
03/08/10	PJL	Reviewing IRs.	5.00
03/17/10	PJL	Review of UCG material; lengthy calls with Mona Pollitt-Smith; preparation of response; review of YCS evidence.	2.50
03/24/10	PJL	Preparation for Part 3 hearing.	4.00
03/25/10	PJL	Preparation for hearing.	3.00
03/26/10	PJL	Prepare for hearing.	3.50
03/29/10	PJL	Review of IRs; follow up re review for Thursday.	1.50
Total Hours:			27.30

Total Fees:

\$ 9,936.50

DISBURSEMENTS

Taxable Disbursements

Description

VENDOR# 159
VOUCHER# 42158
A/P AUDIT CHECK

Flight Pass - Vendor: P. John Landry	575.00
Flight Pass - Vendor: P. John Landry	575.00
Long Distance Telephone	1.21
Photocopying	3.30
Total Taxable Disbursements:	\$ 1,154.51

BILL SUMMARY

REG # 110 152 824	Our Fees:	\$ 9,936.50
	Total Disbursements:	\$ 1,154.51
	Total GST:	\$ 554.56
	Total Current Invoice Due:	\$ <u>11,645.57</u>

This is our account.

Davis LLP

Per: _____
P. John Landry

This account is payable on receipt. If not paid within 30 days from the invoice date, interest at the rate of prime plus 2% will be charged from the invoice date.



MR PETER JOHN LANDRY
Aeroplan Miles: 360,927

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[Information & Services](#)

Flight Pass

[Re-print Receipt](#)
[Email Receipt](#)

[Print Credit Value Statement](#)

Booking Information

My flight pass

Product Name:	Northwestern Pass Latitude 10 credits	Total Charge:	6,037.50 CAD
Product ID:	274LC0000110		Taxes, fees, charges and surcharges included.
Flight Pass Name:	Northwestern Pass Latitude 10 credits	Owner:	PETER LANDRY
Flight Pass Reference:	0140851111379		(105054977)
Start Date:	Wednesday November 04, 2009		
Expiry Date:	Thursday November 04, 2010		
Flight Pass Status:	Active		

\$575/credit (before taxes)

Flight Credits Used: 10
Remaining Flight Credits: 0

[View Terms and Conditions for this Flight Pass](#)

Exchange one credits per flights on the following routes.

Corporate Contract Number

The following Corporate Contract Number is currently associated with this Flight Pass.

[REDACTED]

Eligible Passengers [Help using your Flight Pass](#)

Passenger name	Aeroplan Number	Credit Used	Traveler Details	Additional Passenger Fee	Effective Date
PETER LANDRY	105054977	10	[REDACTED]		

Designated Travel Agent (optional)

The following travel agents are currently your assigned travel agents.

IATA Number:
[REDACTED] (7 digits)

[REDACTED]

Booking History

Page - 1

Booking Reference (Booking date) (Booking Details 2)	Credits used	Booked by (Booking Detail 1)	Passengers	Departure Date	From	To
LLRDIM (9-Mar 2010)	1	105054977	P. LANDRY	9-Apr 2010	Whitehorse (YT)	Vancouver (BC)
LLJXAA (9-Mar 2010)	1	105054977	P. LANDRY	5-Apr 2010	Vancouver (BC)	Whitehorse (YT)
NPVGAV (10-Mar 2010)	1	105054977	P. LANDRY	11-Mar 2010	Vancouver (BC)	Whitehorse (YT)

Map B Part 3

Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 5L6 Canada

Attention: David Morrison, President & CEO

Our File No: 84813-00121

Yukon Energy Corporation
Re: Mayo B Part 3 Application

Date: May 27, 2010
Invoice Number: 1140030

For Professional Services rendered and disbursements advanced through April 30, 2010.

PROFESSIONAL SERVICES

<u>Date</u>	<u>Professional</u>	<u>Description</u>	<u>Hours</u>
04/01/10	PJL	Preparation for hearing.	5.00
04/05/10	PJL	Preparation for hearing.	8.00
04/06/10	PJL	Preparation for attendance at hearing.	9.50
04/07/10	PJL	Preparation for and attendance at hearing.	10.00
04/08/10	PJL	Preparation for and attendance at hearing.	6.50
04/09/10	PJL	Follow up from hearing.	3.00
Total Hours:			42.00
Total Fees:			\$ 15,330.00

DISBURSEMENTS

Taxable Disbursements

Description

Binding	1.50
Long Distance Telephone	107.45
Photocopying	12.30
Total Taxable Disbursements:	\$ 121.25

BILL SUMMARY

Our Fees: \$ 15,330.00
Total Disbursements: \$ 121.25

REG # 110 152 824

Total GST: \$ 772.58

Total Current Invoice Due: \$ 16,223.83

This is our account.

Davis LLP

Per: _____
P. John Landry

This account is payable on receipt. If not paid within 30 days from the invoice date, interest at the rate of prime plus 2% will be charged from the invoice date.

Tom Debolt

From: Schmitz, Sharon [sschmitz@davis.ca]
Sent: Thursday, June 03, 2010 10:09 AM
To: Tom Debolt
Subject: RE: Mayo B - Part III Proceedings
Attachments: DOC.PDF

Hi Tom,
here is a copy of our invoices for March and April time. No time for May but there will be an invoice rendered for costs of \$1,433.

From: Tom Debolt [mailto:Tom.Debolt@yec.yk.ca]
Sent: Thursday, June 03, 2010 8:12 AM
To: Schmitz, Sharon
Subject: Mayo B - Part III Proceedings

Hello Sharon:

Per due process associated with YUB we are required to submit a costs claim within 30 days after the YUB decision – issued May 17.

I am put together the general information for Ed & Patrick to review.

Does Davis LLP have any Mayo B Part III costs for the months of April and May as the last invoice I see is for March?

IF so could you please provide the invoice as soon as possible.

Thanks!

Tom

This e-mail and any attachment(s) are confidential and may be privileged.
If you are not the intended recipient please notify me immediately by return e-mail, delete this e-mail and do not copy, use or disclose it.
Please advise us if you do not want to receive unencrypted e-mails.

-----Legend-----

Status:
 B = Bill
 BNP = Bill No Print
 BNC = Bill No Charge
 Tax Codes:
 Bxx = Both GST and PST
 Gxx = GST only
 Pxx = PST only
 Cxx = CST (Tokyo Only)
 Hxx = HST
 O = No tax
 D = Description Only

-----TIME ENTRIES-----
 INDEX INIT DATE STAT HOURS AMOUNT DESCRIPTION TAX CODE
 FEE SUBTOTAL 0.00

INDEX	DATE	STAT	AMOUNT	DESCRIPTION	TKPER	VOUCHER	LOCATION	TAX CODE
6501532	040910	B	114.85	Travel Charges - Vendor: P. John Landry	PJL	254917	01	GVD
				Meals - Travel to Whitehorse - April 5-9,2010				
6501533	040910	B	103.78	Travel Charges - Vendor: P. John Landry	PJL	254917	01	GVD
				Gas (rental Car) - Travel to Whitehorse - April 5-9,2010				
6501534	040910	B	145.20	Travel Charges - Vendor: P. John Landry	PJL	254917	01	GVD
				Parking @ YVR - Travel to Whitehorse - April 5-9,2010				
6501535	040910	B	348.90	Travel Charges - Vendor: P. John Landry	PJL	254917	01	GVD
				Rental Car - Travel to Whitehorse - April 5-9,2010				
6501536	040910	B	720.33	Travel Charges - Vendor: P. John Landry	PJL	254917	01	GVD
				Accommodation - Travel to Whitehorse - April 5-9,2010				

COST SUBTOTAL 1,433.06

-----COST CODE SUMMARY-----
 TRC Travel Charges 1433.06
 TAXABLE SUB-TOTAL 1,433.06
 NON-TAXABLE SUB-TOTAL 0.00

-----TIME AND FEE SUMMARY-----
 HOURS .00
 FEE SUBTOTAL 0.00
 FEE AT PREFERRED 0.00
 TOTALS



LEGAL ADVISORS
SINCE 1892

Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 5L6 Canada

Attention: David Morrison, President & CEO

Our File No: 84813-00121

Yukon Energy Corporation
Re: Mayo B Part 3 Application

Date: June 7, 2010
Invoice Number: 1143871

For Professional Services rendered and disbursements advanced through May 31, 2010.

DISBURSEMENTS

Taxable Disbursements

Description

Travel Charges	1,433.06
Total Taxable Disbursements:	\$ 1,433.06

BILL SUMMARY

	Total Disbursements:	\$ 1,433.06
REG # 110 152 824	Total GST:	\$ 71.66
	Total Current Invoice Due:	<u>\$ 1,504.72</u>

This is our account.

Davis LLP

Per: _____
P. John Landry

This account is payable on receipt. If not paid within 30 days from the invoice date, interest at the rate of prime plus 2% will be charged from the invoice date.

Mr. Peter Landry
 2800 - 666 Burrard Street
 Vancouver, BC BC V6C 2Z7
 CA

Folio No. : ██████████
 Membership No. : ████████████████████

Room No.: 287
 Arrival : 04/05/10
 Departure : 04/09/10
 Page No. : 1 of 1
 Conf. No. : 635498

Date	Text		Charges	Credits
04/05/10	Food Revenue - Lounge	Room# 287 : CHECK# 0022869	98.78	
04/05/10	Long Distance	21:06 Line# 287 : Dialed# ██████████	7.12	
04/05/10	GST		0.36	
04/05/10	Room Charge		129.00	
04/05/10	Room GST		6.45	
04/06/10	Beverage Revenue - Lounge	Room# 287 : CHECK# 0022959	20.32	
04/06/10	Room Charge		129.00	
04/06/10	Room GST		6.45	
04/07/10	Long Distance	22:14 Line# 287 : Dialed# ██████████	6.71	
04/07/10	GST		0.34	
04/07/10	Room Charge		129.00	
04/07/10	Room GST		6.45	
04/08/10	Food Revenue - Restaurant	Room# 287 : CHECK# 0019795	34.42	
04/08/10	Beverage Revenue - Lounge	Room# 287 : CHECK# 0023115	45.48	
04/08/10	Room Charge		129.00	
04/08/10	Room GST		6.45	
04/09/10	Visa	██████████ XX/XX		755.33
Total			755.33	755.33
Balance Owed				0.00

Room GST Total: 25.80
 Other GST Total: 9.20

Signature:

April 5-9
Whitehorse
84813-00121

TRANSACTION RECORD

Giorgio's Cuccina
206 Jarvis Street
WhiteHorse, Yukon Y1A-2H1

CHECK #128193

CARD TYPE: Visa
Nu. [REDACTED]
ENTRY: SWIPED
Customer : P JOHN LANDRY
AUTHORIZATION: 067200
STORE #: 66128008
TERMINAL: 2
REFERENCE: |66128008 0010014890 S

PREAUTH **\$83.89**

TIP _____
 93 89
TOTAL _____

01 APPROVED - THANK YOU 027

THANK YOU
APRIL 8, 2010 22:12:26
Server's name : Meghan

CUSTOMER COPY

WESTMARK WHITEHORSE
AND CONFERENCE CENTER
201 WOOD STREET
WHITEHORSE YUKON
RESTAURANT

1016 Katherin

Tbl 5/1 Chk 9915 Gst 3
Apr09'10 07:55AM

1 SD EGG (1)	3.00
1 SD TOAST	2.50
1 SD YOGURT	2.00
1 COLD CEREAL	7.95
1 JUICE LG	2.50
2 COFFEE	4.50

SUBTOTAL	22.45
TAX	1.12
TOTAL DUE	23.57

** Room Charge Info Only **

Tip: 2.50 Total: 26.07

Name: _____ Room: _____

Sign: _____

THANK YOU FOR DINING WITH US,
PLEASE COME AGAIN!!!
ENJOY YOUR STAY IN WHITEHORSE!

84813-00121

Page 1 of 1 received on 4/9/2010 1:12:41 PM (Pacific Daylight Time) for P.L. (John Landry) at fax extension 3588. Caller's ID is 6333110
201-605-5588

Customer Invoice

NORCAN LEASING LTD
WHITEHORSE AIRPORT
213-Range Road
WHITEHORSE, YT Y1A 3E5
PH: 867-868-2137
FAX: (867)833-3110

Date: 04/08/2010

Invoice Date: 04/09/2010

LANDRY, JOHN

NORTH VANCOUVER, BC V7H 2Z3

PH: [REDACTED]

License Information:

BC [REDACTED]

RO Number:

PO Number:

Agreement Number: WAP-25481

LANDRY, JOHN

[REDACTED]

Unit	VIN	Vehicle Type	Vehicle Plate	Date Rented	Date Returned		
4007060	2G1WB58N179388184	2007 CHEVROLET IMPALA	RGR02	04/06/2010 03:16 PM	04/09/2010 09:30 AM		
4	Day(s) @	\$79.95 =	\$319.80	0	Day(s) @	\$0.00 =	\$0.00
0	Day(s) @	\$0.00 =	\$0.00	0	Weekend @	\$0.00 =	\$0.00
0	Day(s) @	\$0.00 =	\$0.00	0	Week(s) @	\$0.00 =	\$0.00
0	Day(s) @	\$0.00 =	\$0.00	0	Month(s) @	\$0.00 =	\$0.00
Kilometers Out: 77155		Kilometers In: 77215		Driven: 80	Rental Period: 4 day(s)		

STATEMENT OF CHARGES

Rate Charge :	\$319.80	Interest Charge :	\$0.00
Mi/Km Charge :	\$0.00	Subtotal :	\$319.80
Late Charge :	\$0.00	C.F.R.	\$29.10
Fuel Charge :	\$0.00	G.S.T.	\$17.45
Damage Waiver :	\$0.00		
Personal Insurance :	\$0.00		
Additional Driver :	\$0.00		
Foreign Drop :	\$0.00		
Other Charges :	\$0.00		
		Total Charges :	\$366.35
		Driver Payments :	\$366.35
		Net Due From Driver :	\$0.00

Please Make Check Payable To and Remit To :

NORCAN LEASING LTD
213-Range Road
WHITEHORSE, YT Y1A 3E5

DUE UPON RECEIPT

Agreement Number : WAP-25481
LANDRY, JOHN

Please Pay This Amount :
\$0.00

84813-00121

(2)

FAS GAS OIL

Fas Gas Airport Service # 20226
2 Burns Road
Whitehorse, YT Y1A 4Z3
(867) 393-3611
GST # R101745552

PURCHASE

	Quantity	Price	Amount
Unleaded	96.52 L	1.129	108.97*

TOTAL \$ 108.97

*GST (5.0%) included \$ 5.19

TOTAL FUEL TAXES PAID \$ 20.82

Visa

P JOHN LANDRY

Date/Time 04/09/10 10:08
REF #: 66008054-0019610110 S
AUTH#: 027616 A

01 Approved - Thank You 027

Signature: _____

License: _____

Receipt#: 00199805

IMPARK LOT 00011235
#300-601 WEST CORDOVA
STR
VANCOUVER BC

CARD _____
CARD TYPE VISA
DATE 2010/04/09
TIME 3043 13:15:37
RECEIPT NUMBER
C30755205-001-004-016-0

PURCHASE
TOTAL

\$152.46

Visa Credit
A0000000031010
743B2E616C665CA2
0000008000
339676F4EA40E8D6

APPROVED

AUTH# 060881 01-027
THANK YOU

CARDHOLDER COPY

IMPORTANT - RETAIN THIS
COPY FOR YOUR RECORD

Mayo B - Part III Proceeding

Consulting and Legal Costs - Net of \$225/hr adjustment

Column Labels

Row Labels	Preparation		Attendance		Argument/ Reply/ Follow-Up		Total Sum of hours	Total Sum of YUB Allowed Exp
	Sum of hours	Sum of YUB Allowed Exp	Sum of hours	Sum of YUB Allowed Exp	Sum of hours	Sum of YUB Allowed Exp		
Consulting								
InterGroup								
P642-8.4(1)	203.25	24,218.25					203.25	24,218.25
Professional Fees	203.25	24,218.25					203.25	24,218.25
P642-8.4(2)	110.75	16,819.25					110.75	16,819.25
Professional Fees	110.75	16,621.25					110.75	16,621.25
Photocopying		198.00					-	198.00
P642-8.4(3)	1.50	270.50					1.50	270.50
Professional Fees	1.50	257.50					1.50	257.50
Telephone & fax		4.00					-	4.00
Photocopying		9.00					-	9.00
P642-8.4(4)	29.75	4,321.82					29.75	4,321.82
Professional Fees	29.75	4,293.75					29.75	4,293.75
Telephone & fax		0.32					-	0.32
Photocopying		27.75					-	27.75
P642-8.4(5)	348.50	44,775.30					348.50	44,775.30
Professional Fees	348.50	44,546.00					348.50	44,546.00
Photocopying		229.30					-	229.30
P642-8.4(6)	68.00	11,555.18	54.00	12,538.70	5.00	465.00	127.00	24,558.88
Professional Fees	68.00	10,123.50	54.00	8,682.00	5.00	465.00	127.00	19,270.50
Photocopying		50.75					-	50.75
Airfare		1,050.00		2,880.00			-	3,930.00
Accommodation		309.98		952.00			-	1,261.98
Taxis		20.95		24.70			-	45.65
Grand Total	761.75	101,960.30	54.00	12,538.70	5.00	465.00	820.75	114,964.00

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Sunday, November 01, 2009 to Monday, November 30, 2009
CLIENT: [None]
PROJECT: P642 (8.4)

PROJECT/COMPONENT	HOURS WORKED	DESCRIPTION
P642 (8.4) - YEC - Mayo B Part 3 Hearing		
Bowman, Patrick		
Tuesday, November 17, 2009	2.00	Prepare TOC and draft structure.
Wednesday, November 18, 2009	5.00	Part III document overview and structure; approach; "base case" parameters with KGS.
Thursday, November 19, 2009	1.00	Finalize application outline, review with Hector.
Friday, November 20, 2009	2.00	Review industrial load forecast; update Aishihik licence conditions.
Saturday, November 21, 2009	2.00	Review "base case" modelling scenarios, head losses, turbine efficiency.
Monday, November 23, 2009	4.00	Reveiw Aishihik FAA alternatives and implications for MAyo B; confirm YTG funding assumptions; review YTD sales and comparison to RP.
Tuesday, November 24, 2009	5.00	Update depreciation rates and life; review gross head re: base case; update Minto loads.
Thursday, November 26, 2009	5.00	Review first cut of base case model output; variations based on FAA; finalize next round of "sensitivity" cases; review LCOE approach.
Friday, November 27, 2009	4.00	Draft existing system capability section; review YTG financing updates.
Saturday, November 28, 2009	7.00	Review load forecast scenarios, economics parameters; industrial loads.
Sunday, November 29, 2009	11.00	Prepare economics attachment; Mayo B output formulas.
Monday, November 30, 2009	5.00	Prepare appendix on economics; revise scenarios for interpolation.
Employee Total		53.00
Dang, William		
Friday, November 20, 2009	0.50	Firm sales and generation forecast update.
Employee Total		0.50
Friesen, Tim		
Wednesday, November 18, 2009	6.25	Mayo B Part 3 hearing prep meeting.
Thursday, November 19, 2009	7.50	Tracking down status of scenarios with Fuad and Patrick, analyzing load forecast files.
Friday, November 20, 2009	10.00	Memos - load forecasting and refining the baseline cases with Patrick and Fuad.
Monday, November 23, 2009	7.50	Load forecasting research and compiling in Excel files.
Tuesday, November 24, 2009	7.75	Complete load estimate and format into table, research and compile basis for load forecast percentage assumptions.
Wednesday, November 25, 2009	7.25	Review CH4 of 20-year resource plan. Refine and update some items in load forecast tables.
Thursday, November 26, 2009	5.75	Updating growth forecast expectations for Yukon using new source data from Patrick. Updating load forecast for Minto Mine based on new data from Cam.
Friday, November 27, 2009	1.00	Part 3 meeting to prepare for drafting submission.
Saturday, November 28, 2009	4.25	Modelling the secondary energy benefit from Mayo B using Fuad's new cases (155-160 + 161b, 162b, 200).
Monday, November 30, 2009	6.00	Updating load forecast info based on new data, dumbchecking files and updating as required, draft Load Forecast memo as prep for attachment to filing.

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Sunday, November 01, 2009 to Monday, November 30, 2009
CLIENT: [None]
PROJECT: P642 (8.4)

PROJECT/COMPONENT	HOURS WORKED	DESCRIPTION
Employee Total		
63.25		
LeBlond, Nancy		
Sunday, November 22, 2009	4.00	Draft Environmental and SE input and Consultation sections for MPS review and input into Part III Application.
Thursday, November 26, 2009	0.50	Mayo B email correspondence.
Employee Total		
4.50		
Osler, Cam		
Wednesday, November 18, 2009	5.50	Internal discussions and planning re: application prep.
Saturday, November 21, 2009	4.00	Summary of industrial load updates; review and comment on past and current load forecasts and related assumptions and requirements for Application.
Tuesday, November 24, 2009	2.00	Planning & discussions re: prep of application.
Thursday, November 26, 2009	1.00	Minto confiremd; other prt III issues.
Friday, November 27, 2009	1.50	Internal discussions on application; e-mails re: OIC, and timing for filing.
Sunday, November 29, 2009	7.00	Review and edit draft, address issues re: Application.
Monday, November 30, 2009	0.50	Review status with Patrick, discuss issues.
Employee Total		
21.50		
Pollitt-Smith, Mona		
Wednesday, November 18, 2009	6.00	Meeting with patrick; tim; cam to plan filing.
Thursday, November 19, 2009	4.00	Draft outline; review adn discuss assignement fo tasks with Patrick and tim; draft doc.
Friday, November 20, 2009	4.00	Draft part 3 application.
Saturday, November 21, 2009	6.00	Draft part 3 application.
Sunday, November 22, 2009	7.00	Draft part 3 application.
Tuesday, November 24, 2009	4.00	Draft project description.
Wednesday, November 25, 2009	7.00	Draft part 3 application.
Thursday, November 26, 2009	3.50	Draft part III application.
Friday, November 27, 2009	6.50	Draft part III application; update meeting wth Tim/ Patrick/ Cam.
Saturday, November 28, 2009	5.00	Draft part III application.
Sunday, November 29, 2009	5.00	Draft part III application.
Monday, November 30, 2009	2.50	Edit part III application.
Employee Total		
60.50		
Project/Component Total		
203.25		
Project Total		
203.25		

Monday, June 14, 2010
 InterGroup Consultants Ltd.



500-280 Smith Street
Winnipeg, Manitoba
R3C 1K2
tel: (204) 942-0654
fax: (204) 943-3922
e-mail: intergroup@intergroup.ca

DATE: December 31, 2009
INVOICE NO.: P642-8.4(2)
GST NO.: R 1025 054 84

Hector Campbell
Yukon Energy Corporation
P.O. Box 5920
Whitehorse, YT Y1A 6S7

For services provided under Contract No: CG080024 to December 31, 2009.

PROFESSIONAL FEES

(Component 8.4) Mayo B Part 3 Hearing

C. F. Osler	45.00 hours	@ \$215 /hour	\$ 9,675.00	
P. Bowman	18.00 hours	@ \$150 /hour	2,700.00	
N. LeBlond	0.25 hours	@ \$107 /hour	26.75	
M. Pollitt-Smith	36.50 hours	@ \$93 /hour	3,394.50	
T. Friesen	5.00 hours	@ \$87 /hour	435.00	
C. Gray	1.00 hours	@ \$75 /hour	75.00	
J. Mollard	6.00 hours	@ \$65 /hour	390.00	
Secretarial/clerical	0.75 hours	@ \$55 /hour	41.25	16,737.50

EXPENSES

Photocopying	<u>198.00</u>
	16,935.50
GST	<u>846.78</u>
TOTAL PAYABLE	\$ 17,782.28

*Payment is due within 30 days of date of invoice.
Please quote Invoice #642-8.4(2) on cheque when making payment. Thank you.*

VENDOR#
VOUCHER#
A/P AUDIT CHECK

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TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Tuesday, December 01, 2009 to Thursday, December 31, 2009
CLIENT: [None]
PROJECT: P642 (8.4)

PROJECT/COMPONENT	HOURS WORKED	DESCRIPTION
P642 (8.4) - YEC - Mayo B Part 3 Hearing		
Bowman, Patrick		
Tuesday, December 01, 2009	4.00	Review Part III load forecast; whitehorse loads and YECL.
Wednesday, December 02, 2009	6.00	Prepare economics section, model output analysis, FAA impacts.
Thursday, December 03, 2009	1.00	Review status of latest draft; update load forecast table to address Fish Lake and wind.
Monday, December 07, 2009	4.00	Prepare final version of loads attachment, and related edits in main document.
Friday, December 11, 2009	3.00	Finalize Appendix - Load Forecast.
Employee Total	18.00	
Friesen, Tim		
Tuesday, December 01, 2009	3.00	Complete draft loads memo.
Wednesday, December 02, 2009	2.00	Reviewing YEC memo on distribution system planning in Whitehorse. Tracking down City of Whitehorse population increase assumptions and lots to be developed until 2012.
Employee Total	5.00	
Gray, Carla		
Thursday, December 03, 2009	0.50	Invoicing.
Monday, December 14, 2009	0.50	Invoicing.
Employee Total	1.00	
LeBlond, Nancy		
Thursday, December 03, 2009	0.25	Correspondence re: Consultation with NND.
Employee Total	0.25	
Mollard, Jolene		
Friday, December 04, 2009	0.75	Formatting of doc for Mona.
Monday, December 07, 2009	2.75	Formatting of 75 page document for Mona.
Wednesday, December 09, 2009	0.75	Edits to doc for Mona; pdf'd and compiled whole doc.
Thursday, December 10, 2009	1.75	Review/edits to document for Mona.
Employee Total	6.00	
Osler, Cam		
Tuesday, December 01, 2009	2.50	Work on application, discuss briefly w Landry
Wednesday, December 02, 2009	3.50	Work on application.
Thursday, December 03, 2009	5.00	Work on application.
Friday, December 04, 2009	6.00	Work on application.
Saturday, December 05, 2009	5.00	Work on application.
Sunday, December 06, 2009	5.50	Work on application.
Monday, December 07, 2009	4.50	Review of draft w Mona/Patrick, call w Landry, call w Morrison; redrafting.
Tuesday, December 08, 2009	4.00	Ongoing edits to Application.
Wednesday, December 09, 2009	2.50	Application review and timing issues.
Thursday, December 10, 2009	3.50	Ongoing edits/review to application (call w Morrison/Landry).
Friday, December 11, 2009	1.00	Final edits/review, rate impact assessment.
Wednesday, December 16, 2009	1.00	Review wind study as background for application issues; brief Janet on Application.
Thursday, December 17, 2009	0.25	Update with Patrick.
Wednesday, December 23, 2009	0.25	Retainer letter; review status.

Monday, June 14, 2010

InterGroup Consultants Ltd.

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Tuesday, December 01, 2009 to Thursday, December 31, 2009
CLIENT: [None]
PROJECT: P642 (8.4)

PROJECT/COMPONENT	HOURS WORKED	DESCRIPTION
Thursday, December 24, 2009	0.50	work plan & budget memo; review Minister ToR to YUB
Employee Total	45.00	
Pollitt-Smith, Mona		
Wednesday, December 02, 2009	6.50	Draft part III application.
Thursday, December 03, 2009	3.00	Draft part III application.
Friday, December 04, 2009	3.00	Draft part III application.
Saturday, December 05, 2009	2.00	Edits to Part III application.
Sunday, December 06, 2009	6.00	Edits to Part III application.
Monday, December 07, 2009	3.50	Edits to Part III application.
Tuesday, December 08, 2009	5.00	Edits to Part III application.
Thursday, December 10, 2009	3.00	Edits to Part III application.
Friday, December 11, 2009	4.00	Final edits and review for filing.
Tuesday, December 22, 2009	0.50	Draft proposal letter.
Employee Total	36.50	
Saull, Lucille		
Monday, December 14, 2009	0.75	Invoicing.
Employee Total	0.75	
Project/Component Total	112.50	
Project Total	112.50	

Monday, June 14, 2010

InterGroup Consultants Ltd.



500-280 Smith Street
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tel: (204) 942-0654
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e-mail: intergroup@intergroup.ca

DATE:	January 31, 2010	Hector Campbell
INVOICE NO.:	P642-8.4(3)	Yukon Energy Corporation
GST NO.:	R 1025 054 84	P.O. Box 5920
		Whitehorse, YT Y1A 6S7

For services provided under Contract No: CG080024 to January 31, 2010.

PROFESSIONAL FEES

(Component 8.4) Mayo B Part 3 Hearing

C. F. Osler	0.50 hours	@ \$215 /hour	\$ 107.50	
P. Bowman	1.00 hours	@ \$150 /hour	150.00	
A. Gillis	0.25 hours	@ \$90 /hour	22.50	
C. Gray	0.50 hours	@ \$75 /hour	37.50	
J. Mollard	0.50 hours	@ \$65 /hour	32.50	
Secretarial/clerical	0.50 hours	@ \$55 /hour	27.50	377.50

EXPENSES

Photocopying		9.00	
Long distance telephone and fax		4.00	13.00
VENDOR#	<u>285</u>		
VOUCHER#	<u>42046</u>		390.50
GST	A/P AUDIT CHECK		19.53
TOTAL PAYABLE			\$ 410.03

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Please quote Invoice #642-8.4(3) on cheque when making payment. Thank you.*

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Friday, January 01, 2010 to Sunday, January 31, 2010
CLIENT: [None]
PROJECT: P642 (8.4)

PROJECT/COMPONENT	HOURS WORKED	DESCRIPTION
P642 (8.4) - YEC - Mayo B Part 3 Hearing		
Bowman, Patrick		
Thursday, January 21, 2010	1.00	Review Aishihik FAA and impact on Mayo B Part III application.
Employee Total	1.00	
Gillis, Anneke		
Thursday, January 14, 2010	0.25	Review of contract and facilitate signing of same.
Employee Total	0.25	
Gray, Carla		
Tuesday, January 05, 2010	0.25	Invoicing.
Wednesday, January 06, 2010	0.25	Invoicing.
Employee Total	0.50	
Mollard, Jolene		
Tuesday, January 05, 2010	0.50	Invoicing and timesheet review.
Employee Total	0.50	
Osler, Cam		
Tuesday, January 12, 2010	0.50	Responses to Dave Morrison on questions re: Part III filing.
Employee Total	0.50	
Saull, Lucille		
Tuesday, January 05, 2010	0.50	Invoicing.
Employee Total	0.50	
Project/Component Total	3.25	
Project Total	3.25	



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DATE:	February 28, 2010	Hector Campbell
INVOICE NO.:	P642-8.4(4)	Yukon Energy Corporation
GST NO.:	R 1025 054 84	P.O. Box 5920
		Whitehorse, YT Y1A 6S7

For services provided under Contract No: CG080024 to February 28, 2010.

PROFESSIONAL FEES

(Component 8.4) Mayo B Part 3 Hearing

C. F. Osler	10.00 hours	@ \$215 /hour	\$ 2,150.00	
P. Bowman	6.00 hours	@ \$150 /hour	900.00	
M. Pollitt-Smith	12.50 hours	@ \$93 /hour	1,162.50	
C. Gray	0.50 hours	@ \$75 /hour	37.50	
J. Mollard	1.25 hours	@ \$65 /hour	81.25	
Secretarial/clerical	0.50 hours	@ \$55 /hour	27.50	4,358.75

EXPENSES

Photocopying	27.75	
Long distance telephone and fax	0.32	28.07

4,386.82

GST	219.34
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TOTAL PAYABLE **\$ 4,606.16**

*Payment is due within 30 days of date of invoice.
Please quote Invoice #642-8.4(4) on cheque when making payment. Thank you.*

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VENDOR# 285
VOUCHER# 15183
A/P AUDIT CHECK WJ

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Monday, February 01, 2010 to Sunday, February 28, 2010
CLIENT: [None]
PROJECT: P642 (8.4)

PROJECT/COMPONENT	HOURS WORKED	DESCRIPTION
P642 (8.4) - YEC - Mayo B Part 3 Hearing		
Bowman, Patrick		
Friday, February 26, 2010	3.00	Read IRs received; allocate drafting responsibility; review approach.
Sunday, February 28, 2010	3.00	Review IRs received; approach to response; groupings.
Employee Total	6.00	
Gray, Carla		
Monday, February 01, 2010	0.50	Invoicing.
Employee Total	0.50	
Mollard, Jolene		
Saturday, February 27, 2010	1.25	Putting IR questions into templates and tracker.
Employee Total	1.25	
Osler, Cam		
Saturday, February 27, 2010	3.50	Review and comment on issues and requirements re: YUB and CW IRs.
Sunday, February 28, 2010	6.50	Review and comment on IRS (YECL, UCG and YCS); meet with Patrick and Mona to review IRs and work plan to respond.
Employee Total	10.00	
Pollitt-Smith, Mona		
Friday, February 26, 2010	2.50	Review and assign IRs.
Saturday, February 27, 2010	7.00	Draft IR responses.
Sunday, February 28, 2010	3.00	IR review and discussion with Cam and Patrick; summary email.
Employee Total	12.50	
Saull, Lucille		
Monday, February 01, 2010	0.50	Invoicing.
Employee Total	0.50	
Project/Component Total	30.75	
Project Total	30.75	

Wednesday, March 03, 2010

InterGroup Consultants Ltd.



InterGroup[®]
CONSULTANTS

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Winnipeg, Manitoba
R3C 1K2
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e-mail: intergroup@intergroup.ca

DATE:	March 31, 2010	Hector Campbell
INVOICE NO.:	P642-8.4(5)	Yukon Energy Corporation
GST NO.:	R 1025 054 84	P.O. Box 5920
		Whitehorse, YT Y1A 6S7

For services provided under Contract No: CG080024 to March 31, 2010.

PROFESSIONAL FEES

(Component 8.4) Mayo B Part 3 Hearing

C. F. Osler	76.50 hours	@	\$215 /hour	\$ 16,447.50	
P. Bowman	64.00 hours	@	\$150 /hour	9,600.00	
M. Pollitt-Smith	147.50 hours	@	\$93 /hour	13,717.50	
H. Mahmudov	3.25 hours	@	\$87 /hour	282.75	
T. Friesen	36.00 hours	@	\$87 /hour	3,132.00	
A. Gillis	3.50 hours	@	\$90 /hour	315.00	
C. Gray	0.50 hours	@	\$75 /hour	37.50	
J. Mollard	11.50 hours	@	\$65 /hour	747.50	
Secretarial/clerical	9.00 hours	@	\$55 /hour	495.00	44,774.75

EXPENSES

Photocopying	VENDOR # <u> </u>	229.30
	VENDOR # <u> </u>	45,004.05
GST	A/P ADJUST CHECK <u> </u>	2,250.20
TOTAL PAYABLE		\$ 47,254.25

*Payment is due within 30 days of date of invoice.
Please quote Invoice #642-8.4(5) on cheque when making payment. Thank you.*

[Handwritten signature]

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Monday, March 01, 2010 to Wednesday, March 31, 2010
CLIENT: [None]
PROJECT: P642 (8.4)

PROJECT/COMPONENT	HOURS WORKED	DESCRIPTION
P642 (8.4) - YEC - Mayo B Part 3 Hearing		
Bowman, Patrick		
Monday, March 01, 2010	3.00	Review and discuss IRs with YEC; send KGS to prepare necessary water model data.
Tuesday, March 02, 2010	4.00	Draft YUB responses, correspondence with KGS re: water flow model output.
Wednesday, March 03, 2010	10.00	Draft YUB IRs, prepare LCOE spreadsheet outline.
Thursday, March 04, 2010	7.00	Prepare LCOE model structure; draft IRs.
Friday, March 05, 2010	7.00	Draft responses to YUB IRs, update water models for new scenarios.
Saturday, March 06, 2010	4.00	Draft CW IRs, UCG.
Sunday, March 07, 2010	3.00	Review YECL IRs.
Monday, March 08, 2010	10.00	Draft and review IRs.
Tuesday, March 09, 2010	2.00	Update and review and distribute Excel file for YUB 25.
Thursday, March 11, 2010	5.00	Review water model outputs Mayo A vs. Mayo B; prepare outline for supplement filing; review H factor impacts on efficiency.
Wednesday, March 17, 2010	2.00	Review YCS evidence; check for studies on wind cited, prior references to studies; Faro mine site generation; review IR adequacy responses to UCG; collect third party review estimates.
Tuesday, March 23, 2010	1.00	Review UCG motion; plan for responding to capital project list; review final models from KGS re: Mayo A vs. Mayo B split.
Wednesday, March 24, 2010	6.00	Review Part III application; required updates, UCG Motion and prepare for hearing with John, Cam, Mona.
Employee Total		64.00
Friesen, Tim		
Wednesday, March 03, 2010	9.00	Part III items; load forecast.
Thursday, March 04, 2010	8.25	Part III; cleaning up and adding detail numbers to YUB 25 business case model Excel file. Adding related graphing to file; other misc. tracking, etc.
Friday, March 05, 2010	5.75	Adding full 3-stage linear formulas to YUB 25 chart and formatting for print; other misc. tracking.
Monday, March 08, 2010	6.50	Filing items; updating various tables; YUB 25, YUB 30A and new Figure 1s or YECL 24F.
Tuesday, March 09, 2010	3.50	Case 256 v 161b file; other misc. modeling analysis.
Friday, March 26, 2010	3.00	Looking into question for Cam re: hydrologic model.
Employee Total		36.00
Gillis, Anneke		
Monday, March 08, 2010	3.50	IR package formatting and PDF compiling.
Employee Total		3.50
Gray, Carla		
Monday, March 01, 2010	0.25	Invoicing.
Wednesday, March 03, 2010	0.25	Invoicing.
Employee Total		0.50
Karatchuk, Sharlynn		

Tuesday, April 06, 2010
 InterGroup Consultants Ltd.

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Monday, March 01, 2010 to Wednesday, March 31, 2010
CLIENT: [None]
PROJECT: P642 (8.4)

PROJECT/COMPONENT	HOURS WORKED	DESCRIPTION
Monday, March 01, 2010	2.00	IR Tracker.
Employee Total	2.00	
Lavallee, Claudette		
Tuesday, March 16, 2010	2.00	Travel, accommodations and itinerary for Cam and Mona re: March 31st to April 1st to Vancouver and April 5th to 9th to Whitehorse; research re: return flight; checked all airlines that leave Whitehorse.
Monday, March 29, 2010	5.00	IRs (formatting, reading through the IRs).
Employee Total	7.00	
Mahmudov, Hayitbay		
Thursday, March 25, 2010	0.75	IRs (MD demand sales).
Friday, March 26, 2010	1.50	IRs (YUB 30A).
Monday, March 29, 2010	1.00	Case comparison tables (YUB 30A).
Employee Total	3.25	
Mollard, Jolene		
Monday, March 01, 2010	1.25	IR questions into templates.
Tuesday, March 02, 2010	0.75	Questions into IR templates.
Wednesday, March 03, 2010	1.25	Invoicing; putting IRs into templates.
Thursday, March 04, 2010	1.50	Format of YUB first draft IRs; March 4th batch.
Friday, March 05, 2010	1.25	Formatting of batch 5 IRs; updated the matrix.
Monday, March 08, 2010	4.75	Formatting final IRs; updating the IR tracker; PDFing packages, etc.
Thursday, March 18, 2010	0.75	Format of letter for Mona; edits, reformatted.
Employee Total	11.50	
Osler, Cam		
Monday, March 01, 2010	1.00	Review IR plans (Landry, Mona and Patrick call; other).
Tuesday, March 02, 2010	0.50	Review IR issues with Morrison.
Wednesday, March 03, 2010	6.50	Work on IR response drafts and edits.
Thursday, March 04, 2010	6.00	IR response drafting and editing.
Friday, March 05, 2010	3.50	Work on YUB IRs, discuss with Patrick and Mona.
Saturday, March 06, 2010	10.00	IR response drafting and editing.
Sunday, March 07, 2010	11.50	IR response drafting and editing.
Monday, March 08, 2010	8.00	Complete IRs.
Tuesday, March 16, 2010	1.00	Update with Morrison, Landry and Patrick; review UCG motion.
Thursday, March 18, 2010	2.00	Review and edit UCG motion response; review YCS evidence and letter to YUB.
Tuesday, March 23, 2010	1.00	Review IR requirements re: BD direction on UCG motion; review hearing prep process with Landry; review YCS evidence, confirm no IRs on this (related issues re: YCS letter).
Wednesday, March 24, 2010	4.50	Hearing prep with Landry, Patrick, Mona, and other review.
Thursday, March 25, 2010	7.00	Prep for hearing (call with Landry, Mona; sort out CSTP2 and Mayo B diesel forecast comparisons); review draft responses to UCG IRs.
Friday, March 26, 2010	3.00	Prep for hearing (call with Landry, Mona); review draft responses to UCG IRs.
Saturday, March 27, 2010	2.00	Ongoing prep for hearing; review and edit draft IR responses (UCG).

Tuesday, April 06, 2010
 InterGroup Consultants Ltd.

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Monday, March 01, 2010 to Wednesday, March 31, 2010
CLIENT: [None]
PROJECT: P642 (8.4)

PROJECT/COMPONENT	HOURS WORKED	DESCRIPTION
Sunday, March 28, 2010	4.00	Review water model analysis for Application cases, edit YUB 30A; revised and prepare added excel files for other loads and scenarios; edit IR draft letter.
Monday, March 29, 2010	3.00	Ongoing prep for hearing; review water model with internal staff; organize files for trip.
Tuesday, March 30, 2010	1.00	Ongoing YUB hearing prep; review YCS responses to YUB IRs.
Wednesday, March 31, 2010	1.00	Brief review with Landry and Mona of issues for tomorrow; other review.
Employee Total		76.50
Pollitt-Smith, Mona		
Monday, March 01, 2010	1.00	Review IRs with Patrick, Cam, Landry.
Wednesday, March 03, 2010	13.00	Draft IR responses.
Thursday, March 04, 2010	13.00	Draft IRs.
Friday, March 05, 2010	4.00	Draft IRs.
Saturday, March 06, 2010	11.00	Draft IRs.
Sunday, March 07, 2010	12.00	Draft IRs.
Monday, March 08, 2010	14.00	Draft, review, finalize IRs.
Tuesday, March 09, 2010	1.00	IR follow up filing materials (excel and consolidated document).
Tuesday, March 16, 2010	2.00	Review UCG motion and draft summary email and draft response.
Wednesday, March 17, 2010	5.50	Draft response letter re: Part III IRs (UCG motion); discussion with Landry and Patrick.
Thursday, March 18, 2010	9.00	Supplementary IR filing.
Sunday, March 21, 2010	4.00	Fill in IR tracker; prepare for Part III hearing.
Monday, March 22, 2010	4.00	Hearing prep; prep for meeting with Landry Wednesday.
Wednesday, March 24, 2010	6.00	Part III hearing prep meeting with Landry, Cam, Patrick to review issues; write up notes; discuss Part III issues with Patrick.
Thursday, March 25, 2010	6.00	Call with Landry and Cam to prepare for hearing; IRs.
Friday, March 26, 2010	4.50	Revised IRs; discussion with Wendy; review materials from Wendy; hearing prep meeting with Landry, Cam.
Saturday, March 27, 2010	10.00	Draft revised IRs; review material from Wendy; prepare issue briefs for hearing.
Sunday, March 28, 2010	10.00	Review IRs and application and prepare issue briefs; prepare for hearing.
Monday, March 29, 2010	3.00	Review and finalize IRs for filing.
Tuesday, March 30, 2010	7.50	Hearing prep.
Wednesday, March 31, 2010	7.00	Meeting with Landry to prepare for hearing; review materials; issues briefs; draft opening.
Employee Total		147.50
Project/Component Total		351.75
Project Total		351.75

Tuesday, April 06, 2010
 InterGroup Consultants Ltd.



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DATE: April 30, 2010 **Hector Campbell**
INVOICE NO.: P642-8.4(6) **Yukon Energy Corporation**
GST NO.: R 1025 054 84 **P.O. Box 5920**
Whitehorse, YT Y1A 6S7

For services provided under Contract No: CG080024 to April 30, 2010.

PROFESSIONAL FEES

(Component 8.4) Mayo B Part 3 Hearing

C. F. Osler	60.50 hours	@ \$215 /hour	\$ 13,007.50	
A. McLaren	1.00 hours	@ \$125 /hour	125.00	
M. Pollitt-Smith	66.00 hours	@ \$93 /hour	6,138.00	
C. Gray	0.50 hours	@ \$75 /hour	37.50	
J. Mollard	0.25 hours	@ \$65 /hour	16.25	
Secretarial/clerical	0.50 hours	@ \$55 /hour	27.50	19,351.75

EXPENSES

Photocopying		50.75	
Travel: see attached		5,641.44	5,692.19

VENDOR # 285
VOUCHER # 43659
AVP AUDIT CHECK C7A

TOTAL PAYABLE **\$ 26,296.14**

*Payment is due within 30 days of date of invoice.
 Please quote Invoice #642-8.4(6) on cheque when making payment. Thank you.*

P642(8.4)

TRAVEL EXPENSES

April 2010

C. F. Osler
Whitehorse, YT: March 30-April 1, 2010

- 2 passes ok

Air fare	\$	350.00	
Hotel		154.99	
Taxis		20.95	
Meals		75.30	601.24

M. Pollitt-Smith
Whitehorse, YT: March 30-April 1, 2010

Air fare		700.00	
Hotel		154.99	
Meals		6.75	861.74

C. F. Osler
Whitehorse, YT: April 5-9, 2010

Air fare		1,440.00	
Hotel		476.00	
Taxis		24.70	
Meals	<i>ok</i>	306.76	2,247.46

M. Pollitt-Smith
Whitehorse, YT: April 5-9, 2010

Air fare		1,440.00	
Hotel		476.00	
Meals		15.00	1,931.00

Total Travel

\$ 5,641.44

ll

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Thursday, April 01, 2010 to Friday, April 30, 2010
CLIENT: [None]
PROJECT: P642 (8.4)

PROJECT/COMPONENT	HOURS WORKED	DESCRIPTION
P642 (8.4) - YEC - Mayo B Part 3 Hearing		
Gray, Carla		
Wednesday, April 07, 2010	0.50	Invoicing.
Employee Total	0.50	
Lavallee, Claudette		
Wednesday, April 07, 2010	0.25	Upgrades for Mona and Cam re: trip April 5-9.
Employee Total	0.25	
McLaren, Andrew		
Wednesday, April 07, 2010	1.00	Hearing support; review and summarize background on BCUC 2010 ROE for TGI.
Employee Total	1.00	
Mollard, Jolene		
Wednesday, April 07, 2010	0.25	Invoicing.
Employee Total	0.25	
Osler, Cam		
Thursday, April 01, 2010	4.50	Meet with Morrison and Landry (prep for hearing).
Friday, April 02, 2010	1.50	Clean up of table on load and generation comparison; other hearing prep.
Saturday, April 03, 2010	2.00	Work on timeline, load/supply compare tables and other prep for hearing.
Sunday, April 04, 2010	10.50	Prep for hearing; draft opening; finish timelines briefing notes.
Monday, April 05, 2010	12.00	Prep for hearing, sessions with Landry/Morrison; edit/finalize opening statement, edit various issues briefs.
Tuesday, April 06, 2010	11.00	YUB hearing opening statement and testify; prep before and after session.
Wednesday, April 07, 2010	14.50	YUB hearing (testify, undertakings); final argument drafting/discussion.
Thursday, April 08, 2010	4.50	Final argument (prep and attend).
Employee Total	60.50	
Pollitt-Smith, Mona		
Thursday, April 01, 2010	6.50	Part III hearing prep session with Morrison.
Friday, April 02, 2010	5.00	Hearing prep; draft opening statement and issue briefs.
Saturday, April 03, 2010	10.00	Prep for hearing (draft opening comments; IR matrix; prepare issue briefs).
Sunday, April 04, 2010	8.00	Prep for hearing.
Monday, April 05, 2010	7.50	Prepare for hearing (reviewing draft opening comments; issue briefs review YCS evidence and IRs).
Tuesday, April 06, 2010	10.00	Attend oral hearing; discuss draft closing submission with Landry and Cam; draft closing submission and list of references.
Wednesday, April 07, 2010	10.00	Attend oral hearing; review and edit closing submission; draft aid to argument.
Thursday, April 08, 2010	4.00	Attend oral hearing; review final argument; finalize aid to argument.
Monday, April 12, 2010	2.00	Review transcripts.
Friday, April 16, 2010	1.00	Review transcripts.
Sunday, April 18, 2010	1.00	Complete review of transcripts.
Monday, April 19, 2010	1.00	Email on transcript errors to Cam/Landry and draft letter.
Employee Total	66.00	
Verbeek, Linda		

TIMESHEET BY PROJECT WITH COSTS

REPORTING PERIOD: From Thursday, April 01, 2010 to Friday, April 30, 2010
CLIENT: [None]
PROJECT: P642 (8.4)

PROJECT/COMPONENT	HOURS WORKED	DESCRIPTION
Thursday, April 01, 2010	0.25	Invoicing.
Employee Total	0.25	
Project/Component Total	128.75	
Project Total	128.75	

P642(8.4)

Claudette Lavallee

To: Cam Osler
Cc: Anneke Gillis; Cam Osler; Claudette Lavallee; Jolene Mollard; Linda Verbeek; Sharlynn Karatchuk
Subject: P642(8.1) Cam Wpg-WH Mar.30-Apr.1

P642(8.1)

AC
Booking Reference N25HIV
Ticket #0142181501017

EC 446

AC295 Winnipeg (MB) Vancouver (BC) Mar 30, 2010 08:00 08:59 Latitude Onboard Purchase*

\$367.50 (one flight credit) Seat 3F

(Wpg) 1750
- 1750
1700

16423
PUD 8.1

Air North

Confirmation Number: 00453025
Passenger ID Number: 1DK8DWFD

Date	Flight	Depart	Arrive
Tue 30 Mar 10	5068	Vancouver 11:30	Whitehorse 13:55

\$478.45

Whitehorse 13:55
13:55

13:55

Accommodations:

Edgewater Hotel
101 Main Street
Whitehorse, YT
Y1A 2A7
Ph. 867-667-2572
March 30th (one night)
Cost: \$149.00 + GST per room
Confirmation #11110101138

AC

Booking Reference N3UFBS
Ticket #0142181502008

AC8444 Whitehorse (YT) Vancouver (BC) Mar 31, 2010 10:45 13:08 Latitude Onboard Purchase*

\$756.00 (one flight Credit) Seat 1A (this was the last seat)

Accommodations:

Delta D/T
Mar.31st (one night)
\$139.00 plus tax
Confirmation 21002806
Cancellation 4pm day of arrival

AC

Claudette Lavallee

From: Air Canada [fpconfirmation@aircanada.ca]
Sent: Friday, March 26, 2010 1:49 PM
To: Claudette Lavallee
Subject: Air Canada - Electronic Ticket Itinerary/Receipt

***** PLEASE DO NOT REPLY TO THIS E-MAIL *****

Air Canada Your Itinerary / Receipt

Thank you for booking at aircanada.com.
Keep this itinerary / receipt for your travel.

Main Contact Information:

Name: CAMERON OSLER
Email: CLAVALLEE@INTERGROUP.CA
Telephone:

Electronic Ticketing Confirmed
This is your official Itinerary/receipt.

Booking Reference: **N25HIV**

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Itinerary

Flight	From	To	Date	Depart	Arrive	Fare Class	Meal Service
AC295	Winnipeg (MB)	Vancouver (BC)	Mar 30, 2010	08:00	08:59	Latitude	Onboard Purchase*

* Onboard Purchase:

Reasonably priced food choices are available for purchase onboard in Economy Class (special meals are not available on these flights). Latitude and Latitude Plus customers will receive a complimentary snack selection on our short haul flights between 1.5 and 2 hours, and a complimentary snack and sandwich selection on flights of more than 2 hours within Continental North America. **Please present your boarding pass to our flight attendants during meal service for the complimentary offer.**

* Complimentary:

Complimentary meal (including pre-ordered special meal) and/or beverage service is offered. Note that some flights do not feature a meal service depending upon flight duration, departure time or operating carrier. Please confirm service with carrier upon check-in.

Claudette Lavallee

From: Air Canada [fpconfirmation@aircanada.ca]
Sent: Monday, March 29, 2010 4:40 PM
To: Claudette Lavallee
Subject: Air Canada - Electronic Ticket Itinerary/Receipt

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Air Canada Your Itinerary / Receipt

Thank you for booking at aircanada.com.
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Main Contact Information:

Name: CAMERON OSLER
Email: CLAVALLEE@INTERGROUP.CA
Telephone:

Electronic Ticketing Confirmed
This is your official Itinerary/receipt.

Booking Reference:

N3UFB5

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Insurance offer valid for residents of North America only.

Itinerary

Flight	From	To	Date	Depart	Arrive	Fare Class	Meal Service
AC8444	Whitehorse (YT)	Vancouver (BC)	Mar 31, 2010	10:45	13:08	Latitude	Onboard Purchase*

Flight AC8444 is operated by JAZZ. Please check in directly at the JAZZ counter. Certain smaller carriers conduct airport operations through the ticketing counter of larger airlines. If you have any difficulty locating the appropriate counter, please ask an Air Canada agent for assistance.

* Onboard Purchase:

Reasonably priced food choices are available for purchase onboard in Economy Class (special meals are not available on these flights). Latitude and Latitude Plus customers will receive a complimentary snack selection on our short haul flights between 1.5 and 2 hours, and a complimentary snack and sandwich selection on flights of more than 2 hours within Continental North America. **Please present your boarding pass to our flight attendants during meal service for the complimentary offer.**

* Complimentary:

Complimentary meal (including pre-ordered special meal) and/or beverage service is offered. Note that some flights do not feature a meal service depending upon flight duration, departure time or operating carrier. Please confirm service with carrier upon check-in.



Room 2010
Folio #
Cashier # 143
Page # 1 of 1

GOVT BC
Mr Cameron Osler
InterGroup Consultants
500-280 Smith Street
Winnipeg, MB R3C 1K2

Arrival 03-31-10
Departure 04-01-10

INFORMATION INVOICE

Date	Description	Additional Information	Debits	Credits
03-31-10	Room Charge		139.00	
03-31-10	Room GST		6.95	
03-31-10	Room PST		13.90	
03-31-10	Room DMF		2.09	
Total			161.94	0.00

157.99

TAX Summary :

GST Registration #: 896692290RT0002

GST Room	6.95
GST F&B	0.00
GST Telephone	0.00
GST Misc	0.00
Total	6.95

Balance Due

161.94

I have accepted delivery of The Globe and Mail. Had I refused, I would have been eligible for a \$ 75 (Mon-Fri) and \$1.50 (Sat) credit to my account. (At participating hotels)

Guest Signature

1642(8.4)

157.99
6.95
164.94

TRAVEL P642.8.4 M POLLITT-SMITH - MAR 31-APR 1 - VANC.

Lucille Sauli

From: Claudette Lavallee
Sent: Tuesday, March 16, 2010 4:29 PM
To: Mona Pollitt-Smith
Cc: Anneke Gillis; Carla Gray; Claudette Lavallee; Jolene Mollard; Lucille Sauli; Sharlynn Karatchuk
Subject: P642(8.4) Mona Wpg-Van Mar.31-Apr.1
Attachments: Mona Mar 31 Apr 1 .pdf

EC 444

P642 8.4

AC
Booking Reference MTFG65
Ticket #0142181138860

AC299 Winnipeg (MB) Vancouver (BC) Mar 31, 2010 20:00 20:59 Latitude Onboard Purchase*
AC298 Vancouver (BC) Winnipeg (MB) Apr 01, 2010 18:40 23:16 Latitude Onboard Purchase*

\$735.00 (two flight credits) upgrade 48 hours prior to departure

Accommodations:
Delta D/T
Mar.31st (one night)
\$139.00 plus tax
Confirmation 21002811
Cancellation 4pm day of arrival

Claudette Lavallee
Admin Assistant
InterGroup Consultants
500-280 Smith Street
Wpg, MB R7C 1K2
Tele: 942-0654
clavallee@intergroup.ca

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Airfare 700.00
GST 35.00



Room 1305
Folio # 66030
Cashier # 115
Page # 1 of 1

GOVT BC
Ms Mona C Pollitt-Smith
101-919 Chancellor Drive
Winnipeg, MB R3T 6B5
Canada

Arrival 03-31-10
Departure 04-01-10

INVOICE

Date	Description	Additional Information	Debits	Credits
03-31-10	Room Charge		139.00	
03-31-10	Room GST		6.95	
03-31-10	Room PST		13.90	
03-31-10	Room DMF		2.09	
04-01-10	Manhattan Breakfast	CHECK# 0018244	7.09	
04-01-10	Visa	XXXXXXXXXXXX2568 XX/XX		169.03
Total			169.03	169.03

154.99

TAX Summary :

GST Registration #: 896692290RT0002

GST Room	6.95
GST F&B	0.34
GST Telephone	0.00
GST Misc	0.00
Total	7.29

Balance Due

0.00

I have accepted delivery of The Globe and Mail. If and I refused, I would have been eligible for a \$.75 (Mon-Fri) and \$1.50 (Sat.) credit to my account. (At participating hotels.)

Guest Signature

550 West Hastings Street
Vancouver, BC V6B 1L6
T: (604) 689-8188 F: (604) 605-8881
www.deltahotels.com

Hotel 154.99
Meals 6.75

Claudette Lavallee

From: Claudette Lavallee
Sent: Tuesday, March 16, 2010 4:29 PM
To: Cam Osler
Cc: Anneke Gillis; Carla Gray; Claudette Lavallee; Jolene Mollard; Lucille Saul; Sharlynn Karatchuk
Subject: P642(8.4) Cam Apr 5-9 Wpg-WH
Attachments: Cam Wpg-WH Apr. 5-9.pdf

Follow Up Flag: Follow up
Due By: Saturday, April 03, 2010 4:00 PM
Flag Status: Flagged

P642(8.4)

At
Booking Reference M72611A
Ticket # 0142181130251

AC298 Winnipeg (MB) Vancouver (BC) Apr 05, 2010 08:00 08:59 Latitude Onboard Purchase*
ACB441 Vancouver (BC) Whitehorse (YT) Apr 05, 2010 13:10 15:36 Latitude Onboard Purchase*

AC8444 Whitehorse (YT) Vancouver (BC) Apr 09, 2010 10:45 13:08 Latitude Onboard Purchase*

AC296 Vancouver (BC) Winnipeg (MB) Apr 09, 2010 14:30 19:06 Latitude Onboard Purchase*

\$1512.00 (two flight credits) upgrade 48 hours prior to departure

Accommodations:
The WestMark
(867) 393-9700
Apr. 5-9 (four nights)
\$119.00 plus tax per night
Confirmation 1096102

L \$ 1,440

Claudette Lavallee
Admin. Assistant
Intergroup Consultants
701 730 South Street
Winnipeg, MB R1C 1K7
Tel: 204-654-6554
lavallee@intergroup.ca

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Handwritten notes at the bottom right of the page.

Claudette Lavallee

From: Air Canada [fpconfirmation@aircanada.ca]
Sent: Tuesday, March 16, 2010 9:42 AM
To: Claudette Lavallee
Subject: Air Canada - Electronic Ticket Itinerary/Receipt

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Air Canada Your Itinerary / Receipt

Thank you for booking at aircanada.com.
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Main Contact Information:

Name: CAMERON OSLER
Email: CLAVALLEE@INTERGROUP.CA
Telephone:

Electronic Ticketing Confirmed
This is your official Itinerary/receipt.

Booking Reference: **MT28HA**

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Protect your travel investment with RBC Insurance.

Insurance offer valid for residents of North America only.



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Itinerary

Flight	From	To	Date	Depart	Arrive	Fare Class	Meal Service
AC295	Winnipeg (MB)	Vancouver (BC)	Apr 05, 2010	08:00	08:59	Latitude	Onboard Purchase*
AC8441	Vancouver (BC)	Whitehorse (YT)	Apr 05, 2010	13:10	15:36	Latitude	Onboard Purchase*
<p>* Flight AC8441 is operated by JAZZ. Please check in directly at the JAZZ counter. Certain smaller carriers conduct airport operations through the ticketing counter of larger airlines. If you have any difficulty locating the appropriate counter, please ask an Air Canada agent for assistance.</p>							
AC8444	Whitehorse (YT)	Vancouver (BC)	Apr 09, 2010	10:45	13:08	Latitude	Onboard Purchase*

Flight AC8444 is operated by JAZZ. Please check in directly at the JAZZ counter. Certain smaller carriers conduct airport operations through the ticketing counter of larger airlines. If you have any difficulty locating the appropriate counter, please ask an Air Canada agent for assistance.

AC296	Vancouver (BC)	Winnipeg (MB)	Apr 09, 2010	14:30	19:06	Latitude	Onboard Purchase*
-------	----------------	---------------	-----------------	-------	-------	----------	----------------------

* Onboard Purchase: Reasonably priced food choices are available for purchase onboard in Economy Class (special meals are not available on these flights). Latitude and Latitude Plus customers will receive a complimentary snack selection on our short haul flights between 1.5 and 2 hours, and a complimentary snack and sandwich selection on flights of more than 2 hours within Continental North America. **Please present your boarding pass to our flight attendants during meal service for the complimentary offer.**

* Complimentary: Complimentary meal (including pre-ordered special meal) and/or beverage service is offered. Note that some flights do not feature a meal service depending upon flight duration, departure time or operating carrier. Please confirm service with carrier upon check-in.

Final Fare Quote Details

North America - Latitude	2 Flight Credits
Taxes, fees, and surcharges	Included

Passenger Information

Passenger 1	
Name	CAMERON OSLER
Frequent Flyer Plan	Air Canada Aeroplan 131067423
Ticket Number	0142181139253
Meal Preference	Normal
Special Needs	None
Seat Selection	AC295 - 13C AC8441 - 5D AC8444 - 5D AC296 - 13D

Applicable Rules

Residency:

Available only to Canadian residents with a valid address, Aeroplan membership and password number at time of purchase and during the entire validity period. For new enrollments, the activation of the Aeroplan membership may take up to 72 hours.

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Eligible Business Status:

Air Canada reserves the right, at any time, to verify the status of an Eligible Business, including requiring additional information that does not meet the usual business and

**DUFFY'S TAXI
(1996) LTD.**

ADMINISTRATION (204) 925-0138

AUTH. NO.	ORDER	UNIT NO.
	373	373
TIME	DAY	MO. YR.
7:04	05	04/10

342931

	<input type="checkbox"/>
	<input type="checkbox"/>
	<input checked="" type="checkbox"/>
	<input type="checkbox"/>

FARE	11.80
INT'L	
GRATUITY	1.20
TOTAL	13.00

PRINT NAME: **C. OSHER.**

CUSTOMER'S SIGNATURE: *C. Osher*

X

THE ISSUER OF THE CARD IDENTIFIED ON THIS ITEM IS AUTHORIZED TO PAY THE AMOUNT SHOWN AS TOTAL UPON PROPER PRESENTATION. I PROMISE TO PAY SUCH TOTAL TOGETHER WITH ANY OTHER CHARGES DUE THEREON SUBJECT TO AND IN ACCORDANCE WITH THE AGREEMENT COVERING THE USE OF SUCH CARD.



AUTH. NO.	DRIVER	CAR NO.
	15	672308
TIME	DAY	MO. YR.
-	09	04/10

WINNIPEG'S LARGEST FLEET
(204) 925-3131
340 HARGRAVE PLACE
WINNIPEG, MB R3C 0X5

672308
UNICITY TAXI LTD.

	<input checked="" type="checkbox"/>
	<input type="checkbox"/>
	<input type="checkbox"/>

FARE	11.30
TIP	1.50
TOTAL	12.80

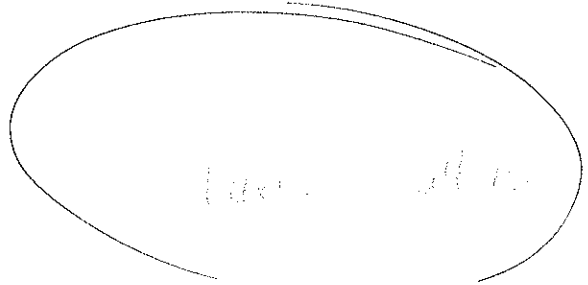
Book online at www.unicitytaxi.mb.ca

CUSTOMER'S SIGNATURE: *C. Osher*

X

THE ISSUER OF THE CARD IDENTIFIED ON THIS ITEM IS AUTHORIZED TO PAY THE AMOUNT SHOWN AS TOTAL UPON PROPER PRESENTATION. I PROMISE TO PAY SUCH TOTAL TOGETHER WITH ANY OTHER CHARGES DUE THEREON SUBJECT TO AND IN ACCORDANCE WITH THE AGREEMENT COVERING THE USE OF SUCH CARD.

THANK YOU - IT WAS OUR PLEASURE





Westmark
WHITEHORSE HOTEL
 & CONFERENCE CENTER
 A Holland America Line Company

Mr Cameron Osler
 500-280 Smith St.
 Winnipeg MB R3C 1K2
 CA

Folio No. : 66404
 Membership No. : AC 131067423
 Company Name : Yukon Development

Room No.: 343
 Arrival : 04/05/10
 Departure 04/08/10
 Page No 1 of 1
 Conf No 640474

Date	Text	Charges	Credits
04/05/10	Room Charge	119.00	
04/05/10	Room GST	5.95	
04/06/10	Room Charge	119.00	
04/06/10	Room GST	5.95	
04/07/10	Food Revenue - Restaurant Room# 343 : CHECK# 0019700 <i>Bill Menaffee</i>	23.48	
04/07/10	Room Charge	119.00	
04/07/10	Room GST	5.95	
04/08/10	Room Charge	119.00	
04/08/10	Room GST	5.95	
04/09/10	Visa XXXXXXXXXXXXX2936 XX/XX		523.28
Total		523.28	523.28
Balance Owed			0.00

Room GST Total: 23.80
 Other GST Total: 0.98

Page 2 (804)

119 x 4 = 476

Signature:

Westmark Whitehorse Hotel & Conf. Center
 201 Wood Street, Whitehorse, YT Y1A 2E4 Phone (867) 393-9700 Fax (867) 668-2789
 Toll Free Reservations (800) 544-0970 www.westmarkhotels.com
 Canadian GST Tax Registration No : R105647804

*Hotel 4/26/10
 119.00 x 4 = 476.00*

END USER INFORMATION
COUNTRIE
2190 2ND MERIDIAN UNIT B
WHITEHORSE YT

TRANSACTION RECORD

Giorgio's Cuccina
206 Jarvis Street
WhiteHorse, Yukon Y1A-2H1

CHECK #128134

CARD *****2936
CARD TYPE VISA
DATE 2010 04 08
TIME 5442 13:56:06
RECEIPT NUMBER
CASH 0005 OUT 011 0000
PURCHASE
AMOUNT \$53.51
TIP \$6.00
TOTAL \$59.51

CARD TYPE:Visa
Nu. *****2936 EXPI.: ***
ENTRY:SWIPED
Customer : CAMERON F OSLER
AUTHORIZATION:061663
STORE #:66128008
TERMINAL:2
REFERENCE:|66128008 0010014260 S

PREAUTH \$123.74
TIP 15.00
TOTAL 138.74

01 APPROVED - THANK YOU 027

THANK YOU
APRIL 6, 2010 21:02:06
Server's name : Christine

CUSTOMER COPY
W/ mps + laundry

TRANSACTION RECORD

Giorgio's Cuccina
206 Jarvis Street
WhiteHorse, Yukon Y1A-2H1

CHECK #128191

CARD TYPE:Visa
Nu. *****2936 EXPI.: ***
ENTRY:SWIPED
Customer : CAMERON F OSLER
AUTHORIZATION:087751
STORE #:66128008
TERMINAL:1
REFERENCE:|66128008 0010014860 S

PREAUTH \$88.67
TIP 10.00
TOTAL 98.67

01 APPROVED THANK YOU 027

THANK YOU
APRIL 8, 2010 22:10:01
Server's name : Meghan

CUSTOMER COPY
W/ Mona

Visa Credit
6000000031010
44010649810009257
0000008000
E28F5L930471952
W/ He. Laundry, mps
APPROVED

AUTH# 081454 01-027
THANK YOU
DER COPY

EMPL
CO#

Mona 287.36

IRAVEL-P642-8.4 - MPOLLITT-SMITH - APR 5-9 - WHITEHORSE

Lucille Saul

From: Claudette Lavallee
Sent: Tuesday, March 16, 2010 4:29 PM
To: Mona Pollitt-Smith
Cc: Anneke Gillis; Carla Gray; Claudette Lavallee; Jolene Mollard; Lucille Saul; Sharlynn Karatchuk
Subject: Mona P642(8.4) Wpg-WH Apr 5-9

EC 445

P642.8.4

AC
Booking Reference MUEL3Z
Ticket # 0142181139405

AC295	Winnipeg (MB)	Vancouver (BC)	Apr 05, 2010	08:00	08:59	Latitude	Onboard Purchase*
AC8441	Vancouver (BC)	Whitehorse (YT)	Apr 05, 2010	13:10	15:36	Latitude	Onboard Purchase*
AC8444	Whitehorse (YT)	Vancouver (BC)	Apr 09, 2010	10:45	13:08	Latitude	Onboard Purchase*
AC296	Vancouver (BC)	Winnipeg (MB)	Apr 09, 2010	14:30	19:06	Latitude	Onboard Purchase*

\$1512.00 (two flight credits) upgrade 48 hours prior to departure

Accommodations:
The WestMark
(867) 393-9700
Apr. 5-9 (four nights)
\$119.00 plus tax per night
Confirmation 1996103

1440

Claudette Lavallee
Admin. Assistant
InterGroup Consultants
500-280 Smith Street
Wpg, MB R3C 1K2
Tele:942-0654
clavallee@intergroup.ca

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Airfare 1440.00
GST 72.00



Mona Pollitt-Smith
 500 280 Smith Street
 Winnipeg MB R3C 1K2
 CA

Folio No. : 66398

Company Name : Yukon Development

Room No. : 376
 Arrival : 04/05/10
 Departure : 04/09/10
 Page No. : 1 of 1
 Conf. No. : 640475

Date	Text		Charges	Credits
04/05/10	Room Charge		119.00	
04/05/10	Room GST		5.95	
04/06/10	Food Revenue - Restaurant	Room# 376 : CHECK# 0019591	15.75	
04/06/10	Room Charge		119.00	
04/06/10	Room GST		5.95	
04/07/10	Room Charge		119.00	
04/07/10	Room GST		5.95	
04/08/10	Room Charge		119.00	
04/08/10	Room GST		5.95	
04/09/10	Visa	XXXXXXXXXXXX2568 XX/XX		515.55
	Total		515.55	515.55
	Balance Owed			0.00

Room GST Total: 23.80
 Other GST Total: 0.75

Signature:

Hotel 476.00
 Meals 15.00



500 280 Smith Street
 Winnipeg, Manitoba
 R3C 1K2
 tel: (204) 942 0654
 fax: (204) 943 3927
 e-mail: intergroup@intergroup.ca

DATE:	May 31, 2010	Hector Campbell
INVOICE NO.:	P642-8.4(7)	Yukon Energy Corporation
GST NO.:	R 1025 054 84	P.O. Box 5920
		Whitehorse, YT Y1A 6S7

For services provided under Contract No: CG080024 to May 31, 2010.

PROFESSIONAL FEES

(Component 8.4) Mayo B Part 3 Hearing

C. F. Osler	2.00 hours	@	\$215 /hour	\$	430.00	
C. Gray	0.75 hours	@	\$75 /hour		56.25	
J. Mollard	0.25 hours	@	\$65 /hour		16.25	
Secretarial/clerical	0.25 hours	@	\$55 /hour		13.75	516.25

EXPENSES

Photocopying					31.75	
Long distance telephone and fax					0.04	31.79
						548.04
GST						27.40
TOTAL PAYABLE						\$ 575.44

*Payment is due within 30 days of date of invoice.
 Please quote Invoice #642-8.4(7) on cheque when making payment. Thank you.*

Mayo B - Part III Proceeding

Summary of YEC costs

Yr	Mon	YUB Expense Description	Supplier	Service	Inv #	Contract / PO#	Amount
10		2 Advertising Hearin Aasman Design Inc.		YUB ad	8396	sa080011	1,843.52
10		5 Advertising Hearin Aasman Design Inc.		Mayo B hearing notice ad place	8529	sa080011	1,066.67
10		5 Advertising Hearin CHON FM Productions Inc.		Mayo B Project YUB hearing	4891	lpo55078	108.00
10		5 Advertising Hearin CKRW		Public hearing ad	STMTMAY061	lpo55081	112.00
				Advertising Hearings			3,130.19
10		4 Misc Supplies & Klondike Business Solutions		copier rental for YUB hearing	8351	lpo54518	300.00
10		4 Misc Supplies & Yukon Inn		Mayo B hearing April 6-9	131224	lpo54519	250.00
10		4 Misc Supplies & Yukon Inn		Mayo B hearing April 6-9	131224	lpo54519	645.61
				Misc Supplies & Services			1,195.61
				Total - YEC Costs			4,325.80



2nd floor, 402 Hanson St., Whitehorse, YT Y1A 1Y8
 tel 867.668.5248 fax 867.633.6959

Invoice

Janet Patterson
 Yukon Energy Corporation
 PO Box 5920
 Whitehorse YT Y1A 5L7

Number 8396
 Date 01.31.10
 Job Number 10033YEN
 PO# OJ 060031
 Charge# SA080011

Job Name: YUB hearing
Agency Contact: Heather Lang 668-5248 x220
Description:

Ad production and media placement per insertion orders and tearsheets attached

Description	Hours Billed	Amount
Creative Services	3.00	\$330.00
Media		\$1,513.52
SUBTOTAL:	3.00	\$1,843.52
*5.0000% GST:		\$92.18
TOTAL:	3.00	\$1,935.70

PAYMENT TERMS: 0%/0 days, net 30 days: net 30 days

GST# 89211 0347

VENDOR# 880
 VOUCHER# 03103
 A/P AUDIT CHECK C14



2nd floor, 402 Hanson St., Whitehorse, YT Y1A 1Y8
 tel 867.668.5248 fax 867.633.6959

Insertion Order

Aasman Design Inc.
 2nd Floor 402 Hanson St
 Whitehorse, Yukon Y1A 1Y8

(867) 668-5248 ext 220

Yukon News
 Attn: Sandy
 211 Wood St.
 Whitehorse, Yukon
 Y1A 2E4

Order number 12667
 Order date 02.01.10
 Ordered by HL
 Campaign:
 Brand:
 Charge #: SA080011
 Job: 10033YEN
 Rep:
 Date printed 02.02.10

Rep:
 Phone: Fax:

REVISION:	1
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Publication Yukon News
 Client: Yukon Energy Corporation (YEN)
 Job: YUB hearing

Issue date	Ad size	Ad#/caption	Space close	Mat Due:	Gross:
Feb 3	4col x 140lines	YUB Hearing			\$611.85
				TOTAL:	\$611.85

*Please contact Heather Lang at Aasman Design (867-668-5248 ext 220) with any questions or changes to this order.
 Insertion order number and two tear sheets must be included with your invoice. Payment could be delayed unless
 your invoice includes all the necessary information. If an insertion date is missed, please advise us immediately.
 Subject to standard conditions of CNA.
 GST#89211 0347*

Heather Lang
 Aasman Design Inc.



2nd floor, 402 Hanson St., Whitehorse, YT Y1A 1Y8
 tel 867.668 5248 fax 867 633 6959

Insertion Order

Aasman Design Inc.
 2nd Floor 402 Hanson St
 Whitehorse, Yukon Y1A 1Y8

(867) 668-5248 ext 220

Whitehorse Star
 Attn: Michele
 2149 - 2 Avenue
 Whitehorse, Yukon
 Y1A 1C5

Order number 12668
 Order date 02.01.10
 Ordered by HL
 Campaign:
 Brand:
 Charge #: SA080011
 Job: 10033YEN
 Rep:
 Date printed 02.02.10

Rep:
 Phone: Fax:

REVISION:	Original
-----------	----------

Publication Whitehorse Star
 Client: Yukon Energy Corporation (YEN)
 Job: YUB hearing

Issue date	Ad size	Ad#/caption	Space close	Mat Due:	Gross:
Feb 3	4col x 140lines	YUB Hearing			\$901.67

TOTAL: \$901.67

*Please contact Heather Lang at Aasman Design (867-668-5248 ext 220) with any questions or changes to this order.
 Insertion order number and two tear sheets must be included with your invoice. Payment could be delayed unless
 your invoice includes all the necessary information. If an insertion date is missed, please advise us immediately.
 Subject to standard conditions of CNA.
 GST#89211 0347*

Heather Lang
 Aasman Design Inc.



2nd floor, 402 Hanson St., Whitehorse, YT Y1A 1Y8
 tel 867.668 5248 fax 867 633 6959

2010 APR 29 AM 10:44

Invoice

Janet Patterson
 Yukon Energy Corporation
 PO Box 5920
 Whitehorse YT Y1A 5L7

Number 8529
 Date 04.15.10
 Job Number 10095YEN
 PO# OJ 060031
 Charge# SA080011

Job Name: YUB_Notice of Hearing
 Agency Contact: Heather Lang 668-5248 x220
 Description:

Ad production and media placement per insertion order and tearsheet attached

Description	Hours Billed	Amount
Creative Services	1.50	\$165.00
Media		\$901.67
SUBTOTAL:	1.50	\$1,066.67
*5.0000% GST:		\$53.33
TOTAL:	1.50	\$1,120.00

PAYMENT TERMS: 0%/0 days, net 30 days: net 30 days

GST# 89211 0347

VENDOR# 880
 VOUCHER# 03562
 N/P AUDIT CHECK CH



2nd floor, 402 Hanson St., Whitehorse, YT Y1A 1Y8
tel 867.668 5248 fax 867 633 6959

Invoice

Janet Patterson
Yukon Energy Corporation
PO Box 5920
Whitehorse YT Y1A 5L7

Number 8529
Date 04.15.10
Job Number 10095YEN
PO# OJ 060031
Charge# SA080011

Job Name: YUB_Notice of Hearing
Agency Contact: Heather Lang 668-5248 x220
Description:

Ad production and media placement per insertion order and tearsheet attached

Description	Hours Billed	Amount
Creative Services	1.50	\$165.00
Media		\$901.67
SUBTOTAL:	1.50	\$1,066.67
<i>*5.0000% GST:</i>		<i>\$53.33</i>
TOTAL:	1.50	\$1,120.00

PAYMENT TERMS: 0%/0 days, net 30 days: net 30 days

GST# 89211 0347

aasman

2nd floor, 402 Hanson St., Whitehorse, YT Y1A 1Y8
tel 867.668.5248 fax 867.633.6959

Insertion Order

Aasman Design Inc.
2nd Floor 402 Hanson St
Whitehorse, Yukon Y1A 1Y8

(867) 668-5248 ext 220

Whitehorse Star
Attn: Michele
2149 - 2 Avenue
Whitehorse, Yukon
Y1A 1C5

Order number 12755
Order date 04.01.10
Ordered by HL
Campaign:
Brand:
Charge #: SA080011
Job: 10095YEN
Rep:
Date printed 04.01.10

Rep:
Phone: Fax:

REVISION:	Original
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Publication Whitehorse Star
Client: Yukon Energy Corporation (YEN)
Job: YUB_Notice of Hearing

Issue date	Ad size	Ad#/caption	Space close	Mat Due:	Gross:
Apr 6	4col x 140lines	Yukon Utilities Board			\$901.67
TOTAL:					\$901.67

Please contact Heather Lang at Aasman Design (867-668-5248 ext 220) with any questions or changes to this order.

Insertion order number and two tear sheets must be included with your invoice. Payment could be delayed unless your invoice includes all the necessary information. If an insertion date is missed, please advise us immediately. Subject to standard conditions of CNA.
GST#89211 0347

Heather Lang
Aasman Design Inc.

INVOICE/AFFIDAVIT

Please CHON Productions
 Remit 4230 4th Avenue
 To: Suite 6
 Whitehorse, YT Y1A 4K1
 Phone: (867) 668-6629
 Fax: (867) 668-6612

Invoice Date: 04/16/10
 Invoice #: 4891
 Order Dates: 04/02/10 - 4/05/10
 Description: Mayo B Project
 Order #: Janet Patterson

2010 APR 23 AM 10:52

Bill to: Yukon Energy Corporation
 P.O. Box 5920

Whitehorse YT Y1A 5L7

GST#: 126799287RT0001

Advertiser: Yukon Energy Corporation

Account Exec: Manfred Janssen

SCHEDULE				ACTUAL BROADCAST				RECON	
Time	Length	Rate	Dates Dy	Time	M/G 4	Description	Debit	Credit	
6a- 6p	0:15	18.00	04/03 Sa	8:39:19a		Mayo B Project			
6a- 6p	0:15	18.00	04/03 Sa	1:41:19p		Mayo B Project			
6a- 6p	0:15	18.00	04/04 Su	10:19:41a		Mayo B Project			
6a- 6p	0:15	18.00	04/04 Su	4:18:15p		Mayo B Project			
6a- 6p	0:15	18.00	04/05 Mo	6:54:55a		Mayo B Project			
6a- 6p	0:15	18.00	04/05 Mo	12:50:59p		Mayo B Project			

DATE: Apr 23
 TO: Shelley
LPO PLEASE
 Thanks
 Daria

VENDOR# 1300
 VOUCHER# 43558
 AP AUDIT CHECK CAH

TOTAL SPOTS	ACT GROSS BILLING	AGENCY COMM	GST	RECON SUB_TOTALS	NET DUE
6	108.00		5.40	0.00 0.00	113.40



LOCAL PURCHASE ORDER

Supplier Name & Address <p style="font-size: 1.5em; text-align: center;">CHON PRODUCTIONS</p> <p>Fax () Phone ()</p>	<input type="checkbox"/> Goods/Equipment <input type="checkbox"/> Release from Standing Agreement <input type="checkbox"/> Services on Site (require WCB & Insurance)	This number must appear on all Invoices LPO # 55078 DATE: 16 / 04 / 10 D M Y WCB: Yes <input type="checkbox"/> No <input type="checkbox"/> Insurance: Yes <input type="checkbox"/> No <input type="checkbox"/>
---	---	---

THIS PURCHASE ORDER IS NOT TO EXCEED \$5,000.00 (excluding GST)

Item	Quantity	Part Number	Item Description / Detailed description of work, term and contract conditions. <small>Services acquired must be listed on this contract and priced including anticipated completion date.</small>	Unit Cost	Extension
			MAYO B PROJECT		
			YUB HEARING ADS		108.00
			APR - 3 - 5 / 10		

Date for Completion of Work	Remarks / Special Conditions	Subtotal
	INV # 4891	GST 5.40
		Total 113.40

Coding C087 26.670001	Asset #
Description	Amount 108.00
Coding	Asset #
Description	Amount
Coding	Asset #
Description	Amount
Coding	Asset #
Description	Amount
GST - 20.212029	5.40
Total	113.40

Authorized Signature: *[Signature]* Phone: _____

Approver: *[Signature]* Date: _____

Signature Print Name

CKRW

THE RUSH 96.1 FM ~ THE YUKON'S BEST MUSIC MIX
203 4103 4TH AVENUE
WHITEHORSE, YT Y1A 1H6
GST#R102860244,
Phone: 867.668.6100 Fax: 867.668.4209

2010 MAY 11 AM 11:32

Invoice dated: 5/6/2010
Calendar Broadcast Period: 4/1/2010 - 4/30/2010
Account# 77

YUKON ENERGY CORP.
BOX 5920
WHITEHORSE, , YT Y1A 5L6

Balance Forward:		\$550.20
Total Spot Sales This Month:		\$0.00
Order#18390 \$112.00 Public Hearing, 8/:15 @ \$14, April 2 - 5		\$112.00
Order#18570 \$420.00 Hydro Power Savings, 21/:30 @ \$20, Apr 21 - 27		\$420.00
Total Recurrent Sales This Month:		\$532.00
Gross Sales This Month:		\$532.00
Sales Tax:		\$26.60
Net Sales This Month:		\$558.60
Total Payments This Month:		\$0.00
Total Adjustments This Month:		\$0.00
Total Finance Charge This Month:		\$0.00
Current Net Balance (Pay this amount):		\$1,108.80

7UB / mmyob

Shelly May 14

Thank You
We Appreciate Your Business

~~VENDOR# 5056~~
~~VOUCHER# 43638~~
~~A/P AUDIT CHECK~~

INVOICE

212 Black Street
 Whitehorse, Yukon
 Y1A 2M9
 Tel: (867) 456-3380
 Fax: (867) 668-2650



KLONDIKE BUSINESS SOLUTIONS

2010 APR -7 PM 8:44

Page	1/1
Date	4/6/2010
Invoice Number	KCINV0008351

Bill To KB-YUK048 - Yukon Energy Corporation
 PO Box 5920
 Whitehorse, YT, Y1A 6S7
 Canada

Ship To KC-YEC001 - Administration
 PO Box 5920
 Whitehorse, YT, Y1A 6S7
 Canada

Bill To Number	Document Number	Type	Site Number	Entered By	Customer Reference	Weight
KB-YUK048	KCORD0003485	KC-SAL	KC-YEC001	ROD001	Shelly Dixon	0.0000

Code / Description	Qty	UOM	Unit Price	Unit Discount	Extended Net
■ KB-RENTALS <i>Rental of Canon Photocopier</i>	1.00	Each	300.00	0.00	300.00

VENDOR# 8004
 VOUCHER# 633100
 N/P AUDIT CHECK CRK

All goods remain the property of Klondike Business Solutions until paid in full.
 If terms permit, where paying by cheque please make payable to **Klondike Business Solutions**
 Remit to: Suite F 4230 4th Avenue
 Whitehorse, Yukon Y1A 1K1

Tax Summary
 CRAKC 15.00

GST # 85883 3031 RT0004
 Rounding Amount: 0.00

Due Date 5/6/2010

Terms Due 30 days from invoice date

Services before disc.	0.00
Items before disc.	300.00
S/Total	300.00
Less Discount	0.00
Less Cover	0.00
Plus Excl. Tax	15.00
Less Payment	0.00
Total Due (CAD)	315.00

LOCAL PURCHASE ORDER

Supplier Name & Address KLONDIKE BUS SOLUTIONS Fax () Phone ()	<input type="checkbox"/> Goods/Equipment <input type="checkbox"/> Release from Standing Agreement <input type="checkbox"/> Services on Site (require WCB & Insurance)	This number must appear on all Invoices LPO # 54518 DATE: 25 / 3 / 10 D M Y WCB: Yes <input type="checkbox"/> No <input type="checkbox"/> Insurance: Yes <input type="checkbox"/> No <input type="checkbox"/>
--	---	--

THIS PURCHASE ORDER IS NOT TO EXCEED \$5,000.00 (excluding GST)

Item	Quantity	Part Number	Item Description / Detailed description of work, term and contract conditions. Services acquired must be listed on this contract and priced including anticipated completion date.	Unit Cost	Extension
			PHOTOCOPIER RENTAL FOR 3382 YUB HEARING MAYUB		300.00

Date for Completion of Work	Remarks / Special Conditions KCIINV 0008351	Subtotal	
		GST	15.00
		Total	315.00

Coding: C08736, 680003	Asset #
Description:	Amount: 300.00
Coding:	Asset #
Description:	Amount:
Coding:	Asset #
Description:	Amount:
Coding:	Asset #
Description:	Amount:
GST - 20.212029	
Total: 15.00	
Total: 315.00	

Authorized Signature: *[Signature]* Phone: _____
 Approver: *[Signature]* Print Name: _____ Date: _____

(C08727)



Yukon Inn
 4220 4th Avenue
 Whitehorse, YT Y1A 1K1
 Phone: 1-867-667-2527 FAX: 1-867-668-7643
 reservations@yukoninn.com

2010 APR 27 AM 10:31

GST# R895450336

Yukon Energy Corporation
 Box 5920
 Whitehorse, YK Y1A 6S7
 Canada

Folio ID	Folio	CheckIn	CheckOut	Balance
MEETIN	131224	04-20-10		936.21
Master Folio				

Shelly Dixon 393-5337, Direct Bill: Yukon Energy Corporation

Date	Room	Description / Voucher	Charges	Credits	Balance
04-06-10	MEETIN	Poplar Room - Meeting	125.00	0.00	125.00
04-06-10	MEETIN	GST - 5.000%	6.25	0.00	131.25
04-06-10	MEETIN	BQ Beverages - 3 Coffee @ 20cup	75.00	0.00	206.25
04-06-10	MEETIN	GST - 5.000%	3.75	0.00	210.00
04-06-10	MEETIN	BQ Beverages - 2 Tea @ 10cup	25.00	0.00	235.00
04-06-10	MEETIN	GST - 5.000%	1.25	0.00	236.25
04-06-10	MEETIN	BQ Meals - 1 Dz Muffins	20.95	0.00	257.20
04-06-10	MEETIN	GST - 5.000%	1.05	0.00	258.25
04-06-10	MEETIN	BQ Meals - 10 Soup & Sandwiches	129.50	0.00	387.75
04-06-10	MEETIN	GST - 5.000%	6.48	0.00	394.23
04-06-10	MEETIN	BQ Meals - 10 Fruit Platter	47.50	0.00	441.73
04-06-10	MEETIN	GST - 5.000%	2.38	0.00	444.11
04-06-10	MEETIN	BQ Gratuity 15%	44.69	0.00	488.80
04-07-10	MEETIN	Poplar Room - Meeting	125.00	0.00	613.80
04-07-10	MEETIN	GST - 5.000%	6.25	0.00	620.05
04-07-10	MEETIN	BQ Beverages - 2 Coffee @ 20cup	50.00	0.00	670.05
04-07-10	MEETIN	GST - 5.000%	2.50	0.00	672.55
04-07-10	MEETIN	BQ Beverages - 1 Tea @ 10cup	12.50	0.00	685.05
04-07-10	MEETIN	GST - 5.000%	0.63	0.00	685.68
04-07-10	MEETIN	BQ Meals - 1 Assorted Pastries/Dz	23.95	0.00	709.63
04-07-10	MEETIN	GST - 5.000%	1.20	0.00	710.83
04-07-10	MEETIN	BQ Meals - 10 Soup & Sandwiches	129.50	0.00	840.33
04-07-10	MEETIN	GST - 5.000%	6.48	0.00	846.81
04-07-10	MEETIN	BQ Meals - 10 Fruit Platter	47.50	0.00	894.31
04-07-10	MEETIN	GST - 5.000%	2.38	0.00	896.69
04-07-10	MEETIN	BQ Gratuity 15%	39.52	0.00	936.21
		Balance Due			936.21
		Summary and Taxes			
		Taxable Sales			811.40
		GST 5.00%			40.60

VENDOR# 625
 VOUCHER# 7327
 A/P AUDIT CHECK [Signature]

[Signature]

Your Home Away From Home!

ATTACHMENT C

FROM THE OFFICE OF P. John Landry
DIRECT LINE 604.643.2935
DIRECT FAX 604.605.3588
E-MAIL john_landry@davis.ca

FILE NUMBER 84813-00121

June 16, 2010

Mr. Ed Mollard
Chief Financial Officer
Yukon Energy Corporation
Box 5920
Whitehorse, YT Y1A 6S7

Dear Mr. Mollard:

Re: Yukon Energy Corporation (“Yukon Energy”) Application for an Energy Project Certificate and an Energy Operation Certificate Regarding the Proposed Mayo Hydro Enhancement Project (“Mayo B Project Application”)

This is to confirm that Davis LLP was retained by Yukon Energy to act on its behalf as legal counsel on all matters relating to the Mayo B Project Application including its preparation and pre-hearing and hearing processes before the YUB.

Yours truly,

DAVIS LLP

Per:



P. John Landry
PJL/sas
Encl.

Davis:7015067.1

Memorandum

DATE:	December 24, 2009	PROJECT:	P642(8.4)
TO:	Ed Mollard, Chief Financial Officer, YEC	FILE:	P:\P642(6) Yukon Energy Hydro Feasibility Studies\Mayo B\16. PART III\IG Retainer Memo.doc
CC:	Patrick Bowman, Mona Pollitt-Smith, Anneke Gillis		
FROM:	Cam Osler, Chari/CEO, InterGroup		
SUBJECT:	Yukon Energy Part III Application Re: Mayo Hydro Enhancement Project (Mayo B)		

You have requested that InterGroup Consultants assist Yukon Energy Corporation as regulatory consultants to provide assistance with the preparation of the above-noted anticipated filing and the regulatory review process before the Yukon Utilities Board. It is understood that this engagement will involve the following activities (which involved activities starting on or about November 1):

- Preparation of the Part III Application – including any required economic analysis, as well as producing preliminary and final drafts of materials, and coordination of materials with Yukon Energy and its legal counsel. This work was done in November and early December.
- Separately, you have asked that InterGroup provide professional services for production of the final document, including document review, formatting, production of electronic versions for filing and print-ready versions for production of paper copies, as needed, in Yukon. This work was completed and transmitted to YEC on December 11th.
- Active participation in the review process before the YUB – including assistance with the preparation of interrogatories and other activities or submissions required prior to any oral hearing process. Services would include coordination with YEC and legal counsel, writing, editing of interrogatory responses and other submission, as well as professional services for production of any documents, and overall process management and progress tracking during the IR preparation period.
- Preparation related to any YUB-led regulatory review process - including any preparation sessions with legal counsel and YEC, as well as preparation of any other necessary materials for any required oral hearing.

- Attendance at oral hearing as required - including providing oral testimony and assistance with undertakings and any other submissions as required.
- Assistance with Argument – including assistance with providing argument and reply argument and any other follow-up activities subsequent to the oral hearing.

Costs for the above-noted services will primarily cover the participation of Cam Osler (Principal in charge), Patrick Bowman and Mona Pollitt-Smith related to analysis and drafting of components of the application and interrogatories and related ongoing work (interrogatories, hearing and argument), and Jolene Mollard and other Clerical and Support staff related to document review, production and process tracking. Other consultants and research staff will be available to participate as required and as available. This will include Nancy LeBlond (particularly with regard to coordination with the YESAB review process and the related project description), Tim Friesen (with regard to power production and water modeling, as well as coordination with engineering topics) and Hayitbay Mahmudov (with regard to economic modeling and impacts on rates), as well as research analysts and other support staff as necessary.

InterGroup's firm hourly rates are set separately for all staff members and rates for Principals or Consultants do not include costs for clerical, administrative or research staff support as directly provided for any assignment. Firm hourly rates do not vary when overtime is required. Expenses are charged at direct cost or at stipulated standard charge rates for copying, fax or other equipment. Invoices are provided each month on actual fees and expenses incurred to date, and are payable within 30 days. Resumes of individuals expected to contribute materially to this assignment have generally been provided previously; please advise if any additional resumes are required.

Firm hourly (\$) rates applicable to this assignment, based on current rates applicable to other work with YEC, are as follows:

Cam Osler	\$215	Nancy LeBlond	\$107
Patrick Bowman	\$150	Tim Friesen	\$ 87
Mona Pollitt-Smith	\$ 93	Hayitbay Mahmudov	\$ 87
Jolene Mollard	\$ 65	Clerical and Support	\$ 50-76

As requested, we have estimated a preliminary budget of \$150,000 for this assignment, and this will not be exceeded without YEC's prior written agreement. This preliminary budget assumes that the Minister's terms of reference to the YUB reflect the scope and March 31, 2010 deadline as discussed to date, and that the YUB process overall will not in general be more onerous than YEC experienced with the CSTP Part III YUB review. We will monitor actual requirements as they evolve over the next month or so, and advise as soon as possible if this estimate is likely to need any adjustment.

If you have any questions, please contact Patrick, Mona or me.

EDUCATION: **Simon Fraser University**

M.A. (Economics) 1968

University of Toronto Law School

1964-1965

University of Manitoba

B.A. (Philosophy) 1964

**PROFESSIONAL
HISTORY:**

InterGroup Consultants Ltd.

Winnipeg, MB

1974 - Present

*Founding partner and Chair & CEO of InterGroup Consultants Ltd.
(formerly InterGroup Consulting Economists Ltd.); President to 2007.*

2000 - 2006

Director, CBT Energy Inc.

Strategic planning and multi-disciplinary project team management experience, based on resource and regional economics expertise relating to mining, energy (particularly hydro-electric generation and renewable liquid energy fuels), and downtown tri-government urban development projects.

Detailed project experience is outlined below separately under each of the following headings:

- Socio-Economic and Environmental Assessment & Related Public Consultation – Mining, Hydro-electric, Forestry and Other Major Projects
- Strategic Planning & Multi-disciplinary Project Team Management – Resource, Regional and Urban Development Projects
- Compensation and Monitoring Related to Resource Project Impacts
- Utility Regulation – Expert Analysis and Testimony at Hearings
- Resource Rent, Royalty and Tax Policy – Related Expert Evidence
- Other Strategic Planning and Assessment

Socio-Economic and Environmental Assessment & Related Public Consultation – Mining, Hydro-electric, Forestry and Other Major Projects

- **For Yukon Energy Corporation (2005-2008)**, Project Principal regarding 138 kV Carmacks-Stewart Transmission Project activities related to preparation of YEC Project Proposal Submission to the Yukon Environmental and Socio-economic Assessment Board Executive Committee, negotiation of purchase power agreement with mine customers to be served by this project and Project Agreement with three Northern Tutchone First Nations, provision of expert testimony on this project to the Yukon Utilities Board, and participation in ongoing oversight of project implementation activities (the project came into service in late 2008).
- **For Manitoba Hydro (1999-Present)**, Study Leader responsible for socio-economic assessment and planning work in a multi-disciplinary Consultant Management Team retained to assist Manitoba Hydro in the conduct of the environmental assessment programs associated with future planning for three potential hydroelectric generating stations in northern Manitoba, including site selection and environmental assessments for the associated transmission facilities. Provided expert testimony before the Manitoba Clean Environment Commission on the Wuskwatim Generation and Transmission Projects EISs submitted by Manitoba Hydro and Nisichawayasihk Cree Nation.
- **For Manitoba Floodway Authority (2003-2005)**, senior advisor regarding environmental assessment and licencing activities of the proposed Red River Floodway Expansion Project. Provided expert testimony before the Manitoba Clean Environment Commission on EIA study approach, including cumulative effects assessment, regarding the Project EIS submitted by the Manitoba Floodway Authority.
- **For Yukon Energy Corporation (1992-2002)**, advisory reviews of environmental impact assessment work for re-licensing of the Aishihik hydro-generation facility and related expert testimony before the Yukon Territorial Water Board.
- **For uranium mining companies in northern Saskatchewan during the 1990's**, project director for consultants regarding socio-economic impact assessment, economic impact and cost-benefit assessments, and public consultation design and implementation for the Rabbit Lake expansions (Cameco Corporation, 1991-1993), the McArthur River developments (Cameco Corporation, 1993-1996), the Cigar Lake developments (Cigar Lake Mining Corporation, 1993-1996), and the Rabbit Lake extension (Cameco Corporation, 1999-); provided related evidence and expert witness testimony for the Rabbit Lake federal environmental review

panel hearing and the McArthur River developments federal-provincial environmental review panel hearings. Provided advisory review for InterGroup's similar socio-economic and economic impact assessments, and public consultation work for COGEMA related to Cluff Lake mine projects during this period.

- **For Cameco, Cigar Lake Mining Corporation and COGEMA (1993-1994)**, facilitation of an agreement in principle for an impact management agreement involving seven Athabaska communities (this was one element of the socio-economic/public consultation EIS work related to the McArthur River and CLMC projects).
- **For Repap Manitoba, Inc. (1989-1991)**, project management of the socio-economic impact assessment, and design and implementation of an extensive public consultation program, for the proposed Phase 1 Manitoba expansion.
- **For aggregate producers in Ontario during the 1980's and early 1990's**, socio-economic impact and resource policy evaluations relating to proposed aggregate developments in southern Ontario (Puslinch, Milton and Niagara Escarpment Planning Area); provision of resource economics expert testimony before the Ontario Municipal Board on behalf of TCG Materials Limited and on behalf of Armbro Aggregate.
- **For the City of Winnipeg in the 1990's**, socio-economic impact assessment for the new Charleswood and Main/Norwood bridge developments (two separate assignments; provided advisory review for other InterGroup principals who directed this work, as well as assistance in coordination of hearing testimony for the regulatory review of the Charleswood bridge project).
- **For the Moosonee Development Area Board (early 1990's)**, socio-economic counsel in an intervention relating to potential impacts of Ontario Hydro's proposed hydro generation development of the Moose River Basin.
- **For Manitoba Hydro in the late 1980's and 1990's**, senior advisory review as required by other InterGroup principals carrying out the following assignments: socio-economic impact assessment and public consultation program for the Conawapa hydro generating station EIS (1989-1993); socio-economic impact assessment and public consultation program for the Split Lake transmission line project (joint study with the First Nation, early 1990's); socio-economic impact assessment and public consultation program for the siting and the EIS related to the Winnipeg-Brandon transmission line and Neepawa substation projects (1995-1997); study to review environmental externality and compensation cost modeling for hydro-generation and related transmission line projects (1996-1997). Deputy

Project Director for initial environmental assessments study for third Bipole Transmission Lines (1986-1987).

- **For Manitoba Hydro in the early-to-mid 1980's**, various investigations with respect to the environmental and socio-economic impacts related to planning of new power generation projects in northern Manitoba, including deputy project director for the Burntwood River Environmental Overview Study (1980-1984), and review of InterGroup's work (carried out by senior staff) to prepare the socio-economic assessment and conduct public consultation for the Limestone hydro-electric generating station EIS.
- **For Alcan in the early 1980's**, management of investigations with respect to the socio-economic impacts of a proposed aluminum smelter in Manitoba.
- **For Key Lake Mining Corporation in the early 1980's**, expert testimony before the Commission of Enquiry on socio-economic impacts associated with the uranium project at Key Lake.
- **For Amok Ltd., in the 1977 Saskatchewan hearings on uranium developments**, provided expert testimony before the Bayda Commission of Enquiry on socio-economic impacts associated with the Amok mining project at Cluff Lake.

Strategic Planning & Multi-disciplinary Project Team Management – Resource, Regional and Urban Development Projects

- **For Yukon Energy Corporation (2005-Present)**, project director for preparation of Yukon Energy's 20-Year Resource Plan Submission to the Yukon Utilities Board; provided expert testimony before the YUB.
- **For the City of Winnipeg and Neeginan Development Corporation (1998)**, project director responsible for preparation of the Development Plan for the Thunderbird House project on Main Street.
- **For Spirit of Manitoba Inc. and Manitoba Entertainment Complex Inc. (1994-1995)**, responsible for management of all aspects of a project to develop a new downtown entertainment complex and to retain the Winnipeg Jets Hockey Club in Winnipeg; managed the multi-disciplinary team carrying out negotiations, siting, design, costs, feasibility planning, environmental assessments, and other work required to secure approvals under tight deadlines specifically for the new arena component of the project.
- **For The Forks Renewal Corporation (a corporation owned by Canada, Manitoba and Winnipeg) during the late 1980's and early 1990's**, Development Coordinator responsible for planning and directing

initial development and financial activities (1987-1993), including negotiation of land exchange agreements, preparation of a Phase I Concept and Financial Plan, site planning and Stage One projects, roads and services; ongoing financial and strategic planning counsel.

- **For Government of Yukon (Department of Economic Development, Mines & Small Business) (1985-1987)**, management of multi-disciplinary team carrying out financial, economic, legal and strategic planning work relating to the devolution and transfer to Yukon of the Northern Canada Power Commission assets and operations in Yukon; participation in all related negotiations.
- **For the East Yard Task Force (comprised of the governments of Canada, Manitoba and Winnipeg) (1985-1986)**, general advisor and manager for all consultant work (planning and architectural, engineering, financial and legal) related to the redevelopment of a major rail yard area in downtown Winnipeg.
- **For North Portage Development Corporation (1984-1987)**, economics and financial counsel during the initial development phase; coordinator for work relating to corporate financial plans, selection of major developers (retail, housing and office projects), and negotiation of long-term agreements (land lease, development and other related agreements) with each of the selected developers.
- **For Canadian Methanol Canadien during the 1980s**, participation in an executive capacity in a partnership venture involving Inter-City Gas Corporation and The M100 Group to develop methanol vehicle fuel [management of multidisciplinary project team involving engineers, planners, financial, legal, and other professionals to demonstrate and develop hybrid (natural gas and wood feedstock) methanol production facilities as well as different market uses for methanol (including use in flexible fuel passenger vehicles)].
- **For the Government of Canada in the late 1970's**, project director of a major multi-disciplinary study to examine the feasibility of producing liquid fuels (including methanol) from biomass feedstock resources throughout Canada; this study included examination of liquid fuel production options involving the joint use of either electricity or natural gas along with biomass feedstock. The multi-disciplinary consulting team included firms with chemical engineering and forestry expertise.

Compensation & Monitoring Related to Resource Project Impacts

- **For Tsay Keh Dene First Nation (2001-Present)**, expert socio-economic and resource economics assistance with respect to settlement negotiations

with BC Hydro and the Province of British Columbia relating to impacts on the Tsay Keh Dene First Nation from the Williston Reservoir developments in the 1970s (AIP reached in 2006); related advice regarding the Peace Water Use (WUP) process and contracting arrangements for Tsay Keh WUP reservoir-related contracts with BC Hydro.

- **For Kwadacha First Nation (2001-2008)**, expert socio-economic and resource economics assistance with respect to settlement negotiations with BC Hydro and the Province of British Columbia relating to impacts on Kwadacha First Nation from the Williston Reservoir developments in the 1970s (AIP reached in 2006; Final Agreement reached in 2008).
- **For Manitoba Hydro in the 1990's**, expert socio-economic and resource economics assistance with respect to claims by the community of South Indian Lake (early 1990's) and by Northern Flood Agreement communities, including the Cross Lake First Nation (1999-Present), related to post-project development impacts from hydroelectric power development.
- **For uranium mining companies (1999)**, project director for the preparation of a draft work plan for a community vitality monitoring program for northern communities in Saskatchewan affected by uranium mining development; the work plan requirement arose out of federal-provincial environmental impact panel hearings on the McArthur River and Cigar Lake mining projects; the work plan was prepared for a working committee with representatives from the three uranium mining companies (Cameco Corporation, COGEMA, and Cigar Lake Mining Corporation), the Saskatchewan Northern Mines Monitoring Secretariat, and the northern Saskatchewan Health Districts.
- **For BC Hydro (early 1990's)**, evaluation of a trust fund proposed to compensate five Lillooet Nation Bands for damages from hydroelectric generation and transmission activities.
- **For the Beaufort Sea Steering Committee (early 1990's)**, review of wildlife compensation program options in the event of an oil spill in the Beaufort Sea.
- **For Manitoba Hydro (1989-1990)**, project management of an independent post-project evaluation of the Grand Rapids Project impacts on Aboriginal communities, including direction of the socio-economic component of the evaluation.

Cost of Service and Rates – Expert Analysis and Testimony at Hearings

- **For the Yukon Energy Corporation (1989-Present)**, expert testimony before the Yukon Utilities Board on planning major capital projects (1992)

and on electricity costing and rates related to rate applications by Yukon Energy Corporation (1989, 1991, 1993, 1996, 1997, 1998, 2005).

- **For Newfoundland Industrial Customers (2001 and 2003)**, expert testimony before the Board of Commissioners of Public Utilities of Newfoundland and Labrador on electricity costing and rates related to general rate applications by Newfoundland Hydro.
- **For the Manitoba Industrial Power Users Group (1987-1999)**, expert testimony before the Manitoba Public Utilities Board in Manitoba Hydro electricity rate hearings, including rate applications in 1987/88, 1989, 1990, 1991, 1992, 1994, 1995, and 1998, and the Manitoba Hydro Major Capital Projects hearing in 1990. Represented MIPUG at hearings before the Board in 1999 to approve the purchase of Centra Gas by Manitoba Hydro.
- **For the Bruce Municipal Telephone System in the early 1990's**, expert economic evidence to the Ontario Telephone Service Commission related to the cost of equity capital.
- **For Government of Yukon, expert testimony before the National Energy Board in 1985**, expert testimony on costs and rates pertaining to the Northern Canada Power Commission.
- **For IPSCO during the 1980's**, expert testimony before Saskatchewan Utilities Regulatory Commission hearing on the first and second rate applications by Saskatchewan Power Commission.
- **For Stelco, INCO and the Motor Vehicle Manufacturers' Association of Canada, in the 1977-1979 Ontario Energy Board hearings HR5**, examining Ontario Hydro's electricity costing and pricing principles; provided consulting advice and expert testimony on the issues and options pertaining to that hearing.
- **For a consortium (The Consumers' Gas Company, Union Gas, Northern and Central Gas and the Ontario Ministry of Energy), a 1974 report on natural gas requirements throughout Canada**; provided expert testimony before the National Energy Board on this report.

Resource Rent, Royalty and Tax Policy – Related Expert Evidence

- **For Regional Municipality of Ottawa Carleton (RMOC) in the mid-1990's**, expert resource and regulatory economist evidence before the Ontario Municipal Board on By-Law 234/92, which imposed compensation payments on private landfill operators in the Region.

- **For a group of pipeline companies in Ontario (1989-1992)**, assistance with coordination of expert evidence in an arbitration, and provision of expert evidence on methodology to determine annual rent for pipeline use of a transmission corridor owned by Ontario Hydro.
- **For Sun Oil in the 1970's**, counsel on preparation of a brief to the Government of Canada on the proposed Federal Land Regulations for Oil and Gas Lands.
- **For the Canadian Potash Producers' Association in the 1970's and early 1980's**, expert assistance with taxation discussions with Saskatchewan authorities, analysis of the proposed government takeover of the potash industry, and liaison with legal counsel.
- **For the Uranerz-Inexco joint venture in the 1970's**, participation in discussions between the Saskatchewan Government and the uranium industry concerning uranium taxation revisions; provided economic counsel for these discussions.
- **For the Mining Association of British Columbia in the 1970's**, expert testimony before the Commission of Enquiry into property taxation in that province.
- **For the Mining Association of Canada in the 1970's**, preparation of analytical models for comparison of different mineral taxation structures.
- **For Canadian Industrial Oil and Gas Ltd. In the 1970's**, analysis of the public policy aspects of Saskatchewan Bill 42 relating to taxation (advice to legal counsel related to a court case).

Other Strategic Planning and Assessment

- **For the Yukon Energy Corporation and the Yukon Development Corporation (1987-Ongoing)**, financial and strategic planning counsel on major issues, including rate policy planning (see also Utility Regulation), major capital planning issues (see also Environmental Assessment), management agreement arrangements, negotiations in the 1990s between YEC and various owners of the Faro mine, negotiation in 2006-2007 of Power Purchase Agreement (PPA) with Minto Explorations Ltd. and ongoing activities to amend the Minto PPA and to negotiate PPAs with other mines.
- **For Manitoba Hydro (1999-early 2000s)**, assistance on various matters, including policy reviews related to debris management programs and planning related to US market consultations.

- **For the Northern Manitoba Economic Development Commission (1991-1992)**, participation in the preparation of two reports, contributing to the Commission's Sustainable Economic Development Plan for Northern Manitoba for the 1990s.
- **For Regional Municipality of Ottawa Carleton (RMOC) during the 1990's**, economic assessments of options to extend the life of the Trail Road Landfill site.
- **For Metropolitan Toronto (late 1980's)**, economic analysis of the best available technology for the utilization of the landfill gas resources at the Keele Valley Landfill site.
- **For a western energy company (early 1990's)**, preparation of a Cost-Benefit Analysis of a 160 MW co-generation project, assessment of the implications of the project for Manitoba Hydro, and participation in the discussions between the company and Manitoba Hydro.
- **For Western Economic Diversification (late 1980's)**, assessment of Winnipeg tri-government development corporation cash flow scenarios.
- **For the Government of Manitoba during the late 1980's and early 1990's**, advice and assistance in the preparation of proposal calls for the redevelopment of a historically significant site in Winnipeg, as well as participation in the developer selection and negotiation process.
- **For the Canadian Electrical Association in the late 1970's**, management of interdisciplinary team investigations with respect to the impacts of proposed federal atmospheric emission control guidelines on Canadian electrical generating industry thermal power stations.

Hedlin Menzies/Acres Consulting Services
Hedlin Menzies & Associates Ltd.

Winnipeg, MB

1968 - 1974 *Manager and Senior Consultant*

1968 - 1974 *Research Economist*

Project manager of major studies involving regional resource and cost-benefit impact policy issues relating to prairie manufacturing, prairie elevator and transportation rationalization, Manitoba Hydro northern development activities, Canadian energy requirements and research and development priorities, alternative export policies for natural gas, Canadian Merchant Marine development options, alternative rail route options in the Yukon and northern British Columbia, and various mineral resource policy options pertaining to mining development and taxation.

Sessional lecturer on mineral economics for one year at the University of Manitoba's Natural Resources Institute.

**RESEARCH
PAPERS:**

"The Process of Urbanization in Canada, 1600-1961." Simon Fraser University (M.A.) Thesis. 1968.

"Technological Change and the Economics of Agricultural Development." Simon Fraser University (M.A.) Thesis. 1968.

"Economic Analysis of Short-Term Alternatives Regarding Southern Indian Lake in Manitoba" (joint work with Dr. A.M. Lansdown, P.Eng., 1969).

"A New National Development Policy for Canada: The Relevance of Western Canada." Prepared for the Liberal Conference on Western Objectives. 1973.

"Canada's Gains and Losses from Oil Export Taxes" (joint work with Dr. R.W. Fenton, 1973).

"Resource Management Factors Influencing Mineral Development in North Central Canada." Paper presented to the annual western meeting of the Canadian Institute of Mining and Metallurgy, Winnipeg, October 7, 1974.

"Energy, Provincial Rights and Canadian Unity." 1973.

"An Evaluation of 'An Energy Policy for Canada' " (joint work with Dr. R.W. Fenton, 1973).

"Resource Management Factors Influencing Manitoba Mining." Natural Resources Institute, University of Manitoba. 1974.

"Liquid Fuels from Renewable Resources in Canada: Systems Economic Studies." Paper presented to the Institute of Gas Technology Symposium on Energy from Biomass and Wastes, Washington, DC. August 1978.

"Canadian Scenario for Methanol Fuel." Paper presented to the Alcohol Fuels Technology Third International Symposium, California, January 1979.

"Socio-Economic Impacts from Potential Canadian Methanol Fuel Development." Paper presented to the IV International Symposium on Alcohol Fuels Technology, Brazil. October 1980.

"Canadian Methanol Development Using Natural Gas and Wood Feedstocks."
Paper presented to the First IEA Conference on New Energy Conservation Technologies and their Commercialization, Berlin. April 1981.

"Methanol as an Alternative Automotive Fuel: CMC's Approach and Experience."
Paper presented to the West Coast International Meeting of the Society of Automotive Engineering, Vancouver, BC. August 1983.

"Status of CMC Fuel Methanol Production and Market Development Programs."
Paper presented to the VI International Symposium on Alcohol Fuels Technology, Ottawa. May 21-25, 1984.

EDUCATION: **University of Manitoba**
MNRM (Natural Resource Management), 1998

Prescott College
BA (Human Development and Outdoor Education), 1994.

**PROFESSIONAL
HISTORY:**

InterGroup Consultants Ltd.

Winnipeg, MB

1998 – Present *Research Analyst/Consultant/Principal*

Regulatory economic analysis and socio-economic impact assessment experience, primarily in the energy field.

Utility Regulation

Conducted research and analysis for regulatory reviews of electrical and gas utilities in four Canadian provinces. Prepare evidence and review testimony for regulatory hearings. Assist in utility capital and operations planning to assess impact on rates and long-term rate stability.

- **For Yukon Energy Corporation (1998-present)**, analysis and support of regulatory proceedings and normal regulatory filings before the Yukon Utilities Board. Appear before YUB as expert on revenue requirement matters. Prepare analysis of major capital projects, financing mechanisms to reduce “rate shock” to ratepayers, as well as revenue requirements.
- **For Yukon Development Corporation (1998-present)**, prepare analysis and submission on energy matters to Government round table on competitiveness of Yukon economy. Coordinate development of options for government rate subsidy program. Assist with review of debt purchase, potential First Nations investment in utility projects, and corporate governance.
- **For Northwest Territories Power Corporation (2000-present)**, provide technical analysis and support regarding General Rate Application. Assist in preparation of evidence, filings before the Northwest Territories’ Public Utilities

Board, and related issues. Appear before PUB as expert in cost of service and rate design matters, and on system planning (Required Firm Capacity) review.

- **For Manitoba Industrial Power Users Group (1998-present)**, prepare analysis and evidence for regulatory proceedings before Manitoba Public Utilities Board representing large industrial energy users. Appear before PUB as expert in cost of service and rate design matters in rate proceedings, as well as cost-of-service methodology hearing. Assist in regulatory analysis of the purchase of local gas distributor by Manitoba Hydro. Assist industrial power users with respect to assessing alternative rate structures and surplus energy rates.
- **For Industrial Customers of Newfoundland and Labrador Hydro (2001-present)**, prepare analysis and evidence for Newfoundland Hydro GRA hearings before Newfoundland Board of Commissioners of Public Utilities representing large industrial energy users. Appear before PUB as expert in cost of service and rate design matters.
- **For NorthWest Company Limited (2004-present)**, review rate and rider applications by Nunavut Power Corporation (Qulliq Energy), provide analysis and submission to rate reviews before the Utility Rates Review Council.
- **For Nexen Chemicals, Inc. (2000)**, review options for subscribing to curtailable service rates.
- **For Columbia Power Corporation/Columbia Basin Trust and Municipal Interveners (2000)**, review evidence and prepare analysis on major transmission line project for Public Convenience and Necessity hearing before the British Columbia Utilities Commission.
- **For the City of Yellowknife (1999)**, prepare preliminary analysis of policy options and planning process for development of a municipal piped propane distribution system.
- **For the Government of the Northwest Territories (1999)**, prepare analysis of policy alternatives to facilitate supply of natural gas to local communities in the event of a Mackenzie Valley pipeline being constructed.
- **For INCO Manitoba Division (1998-present)**, prepare analysis of energy costs under various alternative industrial rate options. Provide recommendations on preferred energy rate options.

Socio-Economic Impact Assessment and Mitigation

Provide support in development of local investment opportunities or socio-economic impact mitigation programs for energy projects, including northern Manitoba, Yukon, and NWT. Socio-economic assessment work related to forestry planning in Manitoba and Saskatchewan. Support to two local communities in development of negotiation position for resolving outstanding compensation related to hydro projects in Northern BC. Also conducted assessment of socio-economic impacts of policy options for floodplain management, and strategic planning for resource management board.

- **For Northwest Territories Energy Corporation (2003-present)**, provide analysis and support to joint company/local community working groups in development of business case and communication plans related to potential new major hydro and transmission projects.
- **For Kwadacha First Nation and Tsay Keh Dene (2002-2004)**: Support and analysis of potential compensation claims related to past and ongoing impacts from major northern BC hydroelectric development. Review assessment of options related to energy supply, including change in management contract for diesel facilities, potential interconnection to BC grid, or development of local hydro.
- **For Manitoba Hydro Mitigation Department (1999-2002)**, provide analysis and process support to implementation of mitigation programs related to past northern generation projects. Assist in preparation of materials for church-led inquiry into impacts of northern hydro developments.
- **For International Joint Commission (1998)**, analysis of current floodplain management policies in the Red River basin, and assessment of the suitability of other floodplain management policies.
- **For Nelson River Sturgeon Co-Management Board (1998 and 2005)**, an assessment of the performance of the Management Board over five years of operation and strategic planning for next five years.

Government of the Northwest Territories

Yellowknife, NT

1996 - 1998

Land Use Policy Analyst

Conducted research into protected area legislation in Canada and potential for application in the NWT. Primary focus was on balancing multiple use issues, particularly mining and mineral exploration, with principles and goals of protection.

1996 - 1998

Researcher

Conducted research on surface rights allocation and access for mining, with particular emphasis on implications of government actions undermining mineral rights tenures. Also undertook analysis of Manitoba's Registered Trapline System and implications for Aboriginal trappers; also, an economic assessment of the property rights system inherent in the provincial Registered Trapline System policy and its implications on efficiency in allocation of the furbearer resource.

PUBLICATIONS:

Government Withdrawals of Mining Interests in Great Plains Natural Resources Journal. University of South Dakota School of Law. Spring 1997.

Legal Framework for the Registered Trapline System in Aboriginal Trappers and Manitoba's Registered Trapline System: Assessing the Constraints and Opportunities. Natural Resources Institute. 1997

Land Use and Protected Areas Policy in Manitoba: An evaluation of multiple-use approaches. Natural Resources Institute. (Masters Thesis). 1998

Electrical Rates in Yukon. Submission by Yukon Development Corporation to Yukon "Government Leader's Economic Forum Series" on Tax Reform and Competitiveness. 1999.

Review of Red River Basin Floodplain Management Policies and Programs. Prepared for Red River Basin Task Force of the International Joint Commission. 1998.

EDUCATION: **University of Manitoba, Faculty of Law**
LL.B., 2003

University of Manitoba
Bachelor of Arts (Honours History), 1998

**PROFESSIONAL
HISTORY:**

InterGroup Consultants Ltd.

Winnipeg, Manitoba

2005 – Present **Research Analyst/ Research Consultant**

Utility Regulation

Research and analysis on legal and regulatory issues regarding utility regulation

For Manitoba Industrial Power Users Group

- Assistance with preparation for regulatory proceedings before Manitoba Public Utilities Board representing large industrial energy users.
- Research and assistance with analysis of various legal and regulatory issues as well as preparation of written submissions

For Yukon Energy Corporation

- Assistance with drafting/ editing/ analysis of Power Purchase Agreement (PPA) with Minto Mine. This included reviewing successive drafts of agreement to ensure provisions were internally consistent, as well as consistent with other related agreements, as well as providing an assessment of the implications of terms and conditions.
- Assistance with ongoing monitoring terms and conditions of Power Purchase Agreement to ensure compliance.
- Assistance during regulatory process seeking Yukon Utility Board approval of PPA, including writing and editing interrogatory responses, final argument and reply argument and any other required legal/ regulatory analysis.
- Provided assistance with Part 3 Hearing process before Yukon Utility Board, including assistance with drafting and editing application and interrogatory responses.
- Provided assistance with preparation and filing of 2008/2009 General Rate Application and interrogatory responses.

- Provided assistance with intervention in Yukon Electrical's 2008/2009 General Rate Application, including interrogatories, assistance with cross-examination preparation and attendance at hearing.

For Rentcash Inc.

- Assistance with preparation for regulatory proceedings before Manitoba Public Utilities Board, including attendance at hearing
- Assistance with preparation of written submissions, including assistance with preparation of initial filings, interrogatory responses and rebuttal evidence

Turtle Mountain Sustainable Ventures Inc

- Review of legislation, regulations and policy for municipal water infrastructure in Manitoba

Environmental Assessment

Research and analysis on legal and regulatory issues regarding environmental assessment

Manitoba Hydro

- Legal and regulatory analysis regarding environmental assessment issues such as CEAA, project scoping, significance methodology and review of the Species at Risk Act

Yukon Energy Corporation

- Legal analysis of Yukon Environmental and Socio-Economic Assessment Act (YESAA), Regulations and Rules and implications for planned developments in Yukon
- Assistance in preparing submissions to government regarding implications of draft YESAA regulations and rules on environmental assessment of energy projects in Yukon
- Assistance with drafting and editing proposal to the Executive Committee of the Yukon Environment and Socio-Economic Assessment Board for assessment of Carmacks-Stewart Minto Spur Transmission Project
- Assistance with review of Project Agreement negotiated between utility and Northern Tutchone First Nations. This included reviewing successive drafts of agreement to ensure provisions were internally consistent as well as consistent with other related agreements.
- Assistance with ongoing monitoring terms and conditions of Power Purchase Agreement to ensure compliance.

CEC/OlyWest Hearing Support

- Summary of Olywest EIS to assist Board in preparation for the hearing process

Legal Aid Manitoba

July- Sept 2004

Legal Aid Intake

Winnipeg, Manitoba

Worked at the Legal Aid Drop-ins Clinic taking Legal Aid applications and providing members of the public with legal advice on variety of family law, criminal law and civil law issues.

Public Interest Law Centre

Winnipeg, Manitoba

2003-2004

Articling Student

Conducted research and provided legal memos in a variety of areas, including: Constitutional law, Charter of Rights and Freedoms, Aboriginal law, Environmental law, and Administrative and Regulatory law.

Monitored Clean Environment Commission hearing for Wuskwatim Generation Station and Transmission Project. Responsibilities during the course of the hearing included briefing clients on the contents of the Environmental Impact Statement, briefing clients on the evidence submitted by the hearing's proponents and participants, conducting cross-examination of the project's proponents and providing the Commission with written and oral submissions.

Researched and wrote three papers.

Worked as Legal Aid On-call Duty Counsel.

Worked at the Legal Aid Drop-ins Clinic taking Legal Aid applications and providing members of the public with legal advice on variety of family law, criminal law and civil law issues.

University of Manitoba

Winnipeg, Manitoba

May 2002- Jan 2003

Research Assistant

Researched the development of the "Rand Formula" in Canadian Labour law.

The University of Manitoba

Winnipeg, Manitoba

May – Sept 2002

Research Assistant

Surveyed Justice Ivan Rand's written decisions at the Supreme Court of Canada and provided a synopsis of his uses of legal history.

2002-2002

Volunteer, University Law Centre

Provided members of the public with legal assistance.

PUBLICATIONS:

Byron Williams and Mona Pollitt-Smith, "A Survey of Canadian Cost Awards Models" CAMPUT Annual General Meeting, Gimli, September 7-10, 2003. (Unpublished)

Gerry McNeilly and Mona Pollitt-Smith, "Serving the Needs of the Elder Client: Issues of Language and Culture", 2003 Isaac Pitblado Lectures.

Byron Williams and Mona Pollitt-Smith, "Lawyering for the Public Good: Access to Justice and the Pro Bono Solution" June 2004, Canadian Bar Association Conference.

EDUCATION: **Certificate in Environmental Management, 2005**
Lakehead University

Master of Arts – Community and Regional Planning, 1979
University of British Columbia

Bachelor of Arts (Hons.) Geography, 1977
University of Winnipeg

PROFESSIONAL

AFFILIATIONS: Provisional Member, Manitoba Professional Planners Institute and the Canadian Institute of Planners

**PROFESSIONAL
HISTORY:**

InterGroup Consultants Ltd.

Winnipeg, MB

2005 - Present *Research Analyst/ Research Consultant/Consultant*

Socio-economic Impact Assessment

- **For Manitoba Hydro – Keeyask and Conawapa Proposed Projects.** Assist with the development and management of the research program including synthesis and analysis of field work data for inclusion in an environmental impact statement; as Project Manager, provide coordination and support to Principal Study Team Leader on socio-economic field work; provide assistance in linkages with physical/biophysical studies; participation in Mercury and Health Technical Working Group, Environmental Studies Working Groups for YFFN and FLCN, CNP/MH Technical Committee on Environmental and Regulatory Matters, and provide secretariat support to the EIS Coordinators and PRLC.

Project Management

- **For Yukon Energy – Yukon Environmental and Socio-economic Assessment Board Executive Committee Project Proposal Submissions.** Acted as Project Manager for drafting the Mayo Hydro Enhancement Project (Mayo B) and Carmacks-Stewart/Minto Spur

Transmission Project (CSTP) Project Proposal Submissions to the assessment body (YESAB) in the Yukon. The Mayo B proposed project is a 10 MW generating station and associated infrastructure (including a canal/penstock conveyance structure, transmission lines, access road and temporary work camp). In addition to managing the drafting of the Project Proposal submission document, my role included coordination of the collection of Socio-economic information and the public consultation program (including participation in public consultation events). My role on the CSPT Project (a transmission line project in central Yukon) was coordination of project description, environmental and socio-economic field work, including consultation with three Northern Tutchone First Nations, local communities and government personnel.

- **On-going responsibilities** – Project Management duties include preparing next phase budgets, on-going support on assessment and consultation activities, drafting and filing of Supplementary Information, assist in coordination of project components, and on-going liaison with the client. Recently, my duties included coordination and participation in drafting a federal funding package for \$70 million from Infrastructure Canada's Green Energy Fund related to Mayo B and Stage Two of the CSTP.
- **For Northwest Territories Power Corporation** – Provided coordination and project management in preparing a NWT Hydro Strategy, including drafting, coordination and review of various components of the strategy, attendance and note-taking at client meetings, supervision of internal staff in preparing supporting materials related to the Hydro Strategy, and budget tracking.

Canadian Council of Ministers of the Environment, Secretariat

Winnipeg, MB

2004 - 2005 *Coordinator, Programs*

Coordinator for the Contaminated Sites and Brownfield Liability Task Group. Provided administrative, logistical and strategic support to the national Task Group, including Agenda setting and writing of Records of Decisions, managing consultant contract (including editing of final product), and liaison with senior CCME committees.

Emerge Knowledge Design Inc.

Winnipeg, MB

2002 - 2005 *Environmental Research Manager*

Project management, staff direction and substantive research on a variety of projects. Work included analysis, report preparation and presentation to clients.

Feasibility Studies and Project Planning

- **For Local Government District of Pinawa (2004-2005)**, conducted a feasibility study and business strategy for a potential climate change adaptation centre. This project included conducting key-person interviews on climate change adaptation and modeling, research on federal/provincial climate change policies, and budget preparation.
- **For East Side Planning Secretariat (2004)**, key-person interviews on planning activities on the East Side of Lake Winnipeg. Assisted in conducting a gap analysis of resource agency plans.
- **For Local Government District of Pinawa (2003)**, conducted feasibility study on the potential water quality testing market in Canada. Project included synthesis and analysis of qualitative and quantitative data concerning drinking water across the country; key-person interviews with 3 levels of government; and a market analysis for establishing a potential testing lab in Manitoba.
- **Business Plan for Manitoba Eco-Network (2003)**, prepared a 3-5 year business plan for the establishment of a GIS mapping centre. Project included key-person interviews in Canada and the U.S. to determine best practices, financial analysis and potential funding sources.

Community Economic Development Research

- **For the Manitoba Research Alliance (2004)**, conducted research on training and employment opportunities for residents in remote and northern communities in Manitoba involved in resource reclamation projects. Project included extensive literature scans of case studies of industry-Aboriginal partnerships in resource extraction sectors; key-person interviews; and research on current training programs.

PUBLICATIONS:

Available on request.



EDUCATION: **The University of Manitoba**
Master of Business Administration (Marketing & Entrepreneurship), 2007

The University of Winnipeg
Bachelor of Arts (Communication), 2004

Red River College
Creative Communication (Journalism), 1996

AWARDS: **2008 — T.A. (Stoney) Anderson Gold Medal**
MBA – Highest GPA at graduation

2008 — Bruce Currie Memorial Prize
MBA – Leadership, generosity, congeniality and academic achievement

2008 — CGA Association of Manitoba Award
MBA – Highest GPA, one-year completion

2007 — Best Web Site Design
National community newspapers with circulations more than 12,500

1996 — Eric Wells
Excellence in Journalism

**PROFESSIONAL
HISTORY:**

InterGroup Consultants Ltd.

Winnipeg, MB

January 2008 to Present

Research Consultant

Involved in developing the submission to the Yukon Environmental and Socio-Economic Assessment Board for the proposed enhancements at the Mayo hydro-electric generating station. Researched major project features and provided supplemental analysis on hydrology as required. Assisted in general project management and analysis of water management/ power output model scenario studies.

Canstar Community News Ltd.

Winnipeg, MB

Jan. 2006 to July 2007

News Editor

Provided ongoing analysis of significant community events to determine news line-up. Collaborated on editorial direction and assigned stories and photos as require and

managed weekly page layout. Mentored journalists on how to write for an audience and fostered a culture dedicated to hard work, accuracy and perseverance.

MediaEdge Publishing Inc.

Winnipeg, MB

August 2004 to December 2005

Editor

Edited and scheduled a large volume of publications within tight and demanding time constraints. Helped launch numerous publications. Created strategies to handle the increasing workflow in a small company during a period of fast growth.

Octopus Creek Design Company

Winnipeg, MB and Nelson BC

2000 to 2004

Self-employed

Copy writing, marketing strategy, journalism, graphic & web design.

Kutenai House Press

Nelson, BC

July 1997 to November 1999

Reporter / Editor

Editor for Venture Business Magazine. Provided ongoing analysis of regional economy, generated articles, art and designs for use in the magazine, and assigned stories as required. Assisted in developing materials for KHP's other publications. Taught myself graphic design.

Creston Valley Advance

Creston, BC

November 1996 to July 1997

Reporter

Other work history related to resource management and construction projects:

- Seven seasons planting trees in Northern Ontario, Saskatchewan, Alberta and BC – 1987 to 1996.
- Construction labourer for Concord Projects, Winnipeg – 1988 to 1994.
- Timber frame construction labourer – Fall 1996.

EDUCATION: **The University of Manitoba**
Master of Arts (Economics), 2003

Andijan Institute of Engineering & Economics
Bachelor of Science (Economics), 2000

**PROFESSIONAL
HISTORY:**

InterGroup Consultants Ltd.

Winnipeg, MB

2009 - Present **Research Consultant**

Utility Regulation

- **For Yukon Energy Corporation (2009-present)**, as part of 2008/2009 General Rate Application, work on preparing responses to Information Requests from intervenors regarding sales and generation forecasting, rate design, revenue requirement, etc. Work on preparation of year-end financial statement reporting and GRA update filing for submission to the Yukon Energy Board.
- **For Northwest Territories Power Corporation (2009-present)**, assisting in the preparation and submission of the update to Rate Stabilization Fund Riders with the Public Utilities Board; work on preparing responses to Information Requests from intervenors regarding the submitted update. Assisted in the analysis of electricity market structure and functioning in other jurisdictions of Canada. Assisted in conducting the levelized rate scenarios for NWT communities. Work on Bluefish Dam Replacement Project Permit Application and updated cost-benefit analysis.
- **For Qulliq Energy Corporation (2009-present)**, work on General Rate Application workshop in Iqaluit; preparation of General Rate Application workplan.

Ministry of Finance

Tashkent, Uzbekistan

2005-2008 **Lead Economist**

- Member of the Unit for reforming Public Finance Management system of Uzbekistan and introduction of treasury execution of State budget. [Successful implementation of the reform led to official establishment of Ministry of Finance Treasury by the President's decree in February 2007.] Liaised with the World Bank, Asian Development Bank, IMF, and EU Commission and worked on financial, organizational

and advisory issues in relation to reforming PFM system of Uzbekistan. Represented Ministry of Finance in the negotiations with the World Bank, ADB and EU. Drafted, as a member of the task force, regulations on transition mechanism to treasury execution of State budget in Uzbekistan and organized training for budget organizations on the new treasury system. Developed, as a member of the task force, the new Budget Classification System, consistent with the international standards, for Uzbekistan [Approved in 2008]. Developed, as a member of the task force, functional modules for Treasury Software (Financial Management Information System) to be developed and fully implemented nationwide in 2011 in Uzbekistan. Analyzed results of pilot implementation of treasury execution of State budget in selected regions of Uzbekistan, and prepared proposals on further steps of reforming Public Finance Management system of Uzbekistan. Worked with the World Bank, IMF, ADB and EU experts in order to establish the internal control and audit framework in the Ministry of Finance Treasury [Approved in 2008].

2003-2005

Research Associate

- Conducted quantitative analysis and econometric modeling of different fiscal policy scenarios for Uzbekistan. Designed and implemented econometric models for forecasting annual and long-term State budget revenues. Conducted analysis of the impacts of demographic, economic and other factors on government spending (such as health care and pension funding) in order to identify expenditure risks and their mitigation measures. Drafted, as a member of the task force, the Law on Funded Pension System of Uzbekistan [Approved by the Parliament in December 2004 and became effective from January 2005]. Conducted analysis of tax policy (direct taxation) and tax compliance, and prepared policy proposals to the Ministry of Finance on changes to tax policy and fiscal planning.

Westminster International University

Tashkent, Uzbekistan

2006 - 2008

Lecturer, Module Leader

- Advanced Microeconomics
- International Trade