



June 8, 2023

Yukon Utilities Board
Box 31728
Whitehorse, Yukon Y1A 6L3

Attention: Mr. Robert Laking,
Chair

RE: Purchase Power Flow Through Deferral Account (PPFTDA) Application

Enclosed is ATCO Electric Yukon's (AEY) application to the Board to recover PPFTDA costs stemming from Yukon Energy Corporation's (YEC) Energy Reconciliation Adjustment (ERA) charges via a Rider S bill adjustment to all Retail and Industrial customers, effective July 1, 2023.

AEY respectfully requests the Board provide a decision by June 23, 2023, to allow sufficient time for rate implementation and testing before the effective date.

If you have any questions regarding this application, please contact me at Tony.Martino@atco.com.

Yours truly,

Tony Martino
Senior Manager, Regulatory

I. Introduction

1. On July 29, 2022, Yukon Energy Corporation (YEC) submitted a “2021 Low Water Reserve Fund Report and Energy Reconciliation Adjustment Filing” with the Yukon Utilities Board (Board).
2. In its Application, YEC sought approval for:
 - (a) a transfer of \$7.019 million from YEC to the Low Water Reserve Fund (LWRF); and
 - (b) an Energy Reconciliation Adjustment (ERA) in the amount of \$0.261 million to be collected from ATCO Electric Yukon (AEY) to YEC.
3. The Board approved both requests in Board Order 2023-07, dated April 4, 2023.
4. This Application is pertaining to 2(b). In Board Order 2023-07, the Board stated:

“The Board finds the ERA calculation appropriate and approves the ERA charge from YEC to AEY as requested.”
5. In accordance with Board Order 2023-07, YEC submitted an invoice to AEY in the amount of \$260,590.
6. AEY submitted payment to YEC on May 3, 2023.
7. AEY is now requesting approval to flow through the updated Purchase Power Flow Through Deferral (PPFTD) balance using Rider S.

II. Rider S Calculation

8. As of June 1, 2023, AEY’s PPFTDA balance is \$310,104. Because this amount is determined based on total wholesale energy purchases and total grid load, it should be recovered on an energy basis.

9. To flow through this PPFTDA balance to all Retail and Industrial ratepayers, AEY is hereby requesting Board approval to implement a Purchase Power Adjustment Rider S of \$0.0006 per kWh. Please refer to Schedule 1 for calculation details.
10. AEY may apply for future adjustments to Rider S for reasons including, but not limited to, the following circumstances:
 - (a) YEC receives approval for adjustments to the wholesale rate or an ERA charge; or
 - (b) AEY has reviewed its deferral balance and finds that an adjustment is required.

III. Customer Bill Impact

11. Bill impacts in the Hydro Area resulting from the requested Rider S are provided in the following table. Amounts include all riders but exclude GST.

Rate Class	Impact	
	\$	%
Residential (800kWh)	+\$0.48	+0.3%
General Service (5kW / 1,000kWh)	+\$0.60	+0.3%

IV. Implementation Date & Board Approval

12. To test and implement the requested Rider S for an effective date of July 1, 2023, AEY respectfully requests the Board provide its approval by June 23, 2023.

RIDER S
PURCHASE POWER ADJUSTMENT RIDER

AVAILABLE: To all electric service throughout the Yukon Territory.

APPLICABLE: To all classes of service except Rate Schedule 32, Rate Schedule 42, and Rate Schedule 43.

RATE: Energy Charge

All Energy consumed at \$0.0006 per kWh

NOTE: Yukon Energy Corporation recoveries under this rider are to flow through to Yukon Electrical Company Limited.

**TERMS AND
CONDITIONS
OF SERVICE:**

The Company's Terms and Conditions of Service approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Terms and Conditions of Service are available for inspection in the offices of the Company during normal working hours.

ATCO ELECTRIC YUKON (AEY)
Determination of Purchase Power Adjustment Rider S

Schedule 1

<u>Line</u>	<u>Description</u>	<u>Reference</u>	<u>Calculation</u>
1	<u>Balance Determination</u>		
2	2018 Purchase Power Deferral Balance ¹		\$ 501,000
3	2018-2019 Rider S Collections ²		\$ (451,486)
4	2021 YEC ERA charge to AEY ³		<u>\$ 260,590</u>
5	Remaining Purchase Power Deferral Balance as of May 31, 2023	(2)+(3)+(4)	<u>\$ 310,104</u>
6	<u>Rate Determination</u>		
7	AEY and YEC Forecast Retail & Industrial Sales (MWh)		
8	July 1, 2023 - June 30, 2024		498,278
9	Proposed Rider S (\$ per kWh) effective July 1, 2023	(5)/(8)	<u><u>\$ 0.0006</u></u>

¹ AEY's June 15, 2018 Purchase Power Flow Through Deferral application, Page 2

² AEY and YEC Rider S Collection at \$0.0011 per kWh, approved in Board Order 2018-07

³ Approved in Board Order 2023-07